

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

SF 079380

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										7 UNIT AGREEMENT NAME RINCON UNIT	
2 Name of Operator PURE RESOURCES L.P.										8 FARM OR LEASE NAME, WELL NO. RINCON UNIT 185	
3 Address of Operator P.O. Box 850 - Bloomfield, NM 87415										9 API WELL NO. 30-039-07008	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 990' FNL & 990' FEL At top prod. Interval report below At total depth SAME AS ABOVE										10 FIELD AND POOL OR WILDCAT BLANCO MESA VERDE SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 'A', Sec 22, T27N, R07W	
14 PERMIT NO.										15 COUNTY OR PARISH RIO ARRIBA	
16 DATE ISSUED										17 STATE NM	
15 DATE SPUDDED 11/10/62		16 DATE T.D. REACHED 12/01/62		17 DATE COMPL. Ready to prod) 8/4/01		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6587'		19 ELEV. CASING HEAD			
20 TOTAL DEPTH, MD & TV 7593'		21 PLUG BACK T.D., MD & TVD 7565'		22 IF MULTIPLE COMPL. HOW MANY* 1		23 INTERVALS DRILLED BY == == >		ROTARY TOOLS 0' - 7593'			
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESA VERDE 5204' - 5430'										25 Was Directional Survey Made YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN										27 Was Well Cored	
28 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
9 5/8"		42.4#		307'		13 3/4"		260 sx cmt			
4 1/2"		11.6#		7583'		7 7/8"		601 sx cmt			
29 LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		PACKER SET (MD)	
30 TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		PACKER SET (MD)	
2 3/8"											
31 Perforation record (interval, size, and number) 5204', 06', 08', 5250', 52', 5312', 14', 16', 18', 20', 22', 26', 44', 51', 61', 82', 5402', 04', 11', 19', 21', 30' 22 HOLES, W/1jsf											
32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED									
5204'-5430'		10,000 GALS 70Q FOAM + 70,860#s									
		BROWN SAND									
33 PRODUCTION											
Date First Production 8/7/01		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						WELL STATUS (Producing or shut-in) producing			
Date of Test 8/6/01		Hours Tested 24 hrs		Choke Size 48/64		Prod's For Test Period == == >		Oil - Bbl. 2 bbls		Gas - MCF 196 mcfd	
Flow Tubing Press. 210 psi		Casing Pressure 450 psi		Calculated 24 - Hour Rate == == >		Oil - Bbl. 2 bbls		Gas - MCF 196 mcfd		Water Bbl. 5 bbls	
34 Disposition of Gas (Sold, used for fuel, vented, etc.) sold										Test Witnessed By SEP 27 2001 Terry Boock FARMINGVILLE OFFICE BY	
35 List Attachments											
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
Signature Michael C. Phillips		Title S J BASIN AREA DRILLING/PRODUCTION FOREMAN						Date 8/7/01			

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2257'	2397'	Water
Kirtland	2397'	2891'	Gas
Fruitland	2891'	3032'	Gas
Pictured Cliff	3032'	3097'	Gas
Lewis	3097'	4769'	Gas
Cliff House	4769'	4847'	Gas
Menefee	4847'	5305'	Gas
Point Lookout	5305'	5433'	Gas
Mancos	5433'	6386'	Gas
Gallup	6386'	7222'	Gas
Greenhorn	7222'	7279'	Gas
Graneros	7279'	7399'	Gas
Dakota	7399'	7593'	Gas

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2249'		Point Lookout	5288'	
Kirtland Shale	2379'		Mancos	5419'	
Pictured Cliffs	3022'		Dakota	7398'	
Lewis Shale	3131'				
Cliff House	4682'				

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

"A" - 990' FNL & 990' FEL

Sec. 22, T27N, R07W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon # 185

9. API Well No.

30-039-07008

10. Field and Pool, or Exploration Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

See attached procedures



14.

Signed

Michael C. Phillips
Michael C. Phillips

Title

San Juan Basin Drilling/Production Foreman

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date 08/06/01

ACCEPTED FOR

SEP 27 2001

FARMINGTON FIELD OFFICE
BY

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*See Instructions on Reverse Side

NMOCD

PURE RESOURCES, INC
COMPLETION REPORT

RINCON UNIT #185 MV

State: NM County: RIO ARRIBA

Date 7/30/2001

INITIAL REPORT/COMPLETE MV ZONE
MIRU SERVICE UNIT, TOH WITH 2 3/8" TBG; SDFN

Date 7/31/2001

RU SCHLUMBERGER, TIH WITH CAST IRON BRIDGE PLUG SET AT 7200', PRESSURE TEST TO 500#S HELD OK, TIH WITH PERFORATING GUNS, PERFORATE MV FORMATION AS FOLLOWS, 5204', 06', 08', 5250', 52', 5312', 14', 16', 18', 20', 22', 26', 44', 51', 61', 82', 5402', 04', 11', 19', 21', 30'. TOTAL OF 22 HOLES. RD WIRELINE. RU TO RUN 2 7/8" FRAC STRING. RAN BACKER FULLBORE PK & 173 JTS 2 7/8" TUBING, TESTED PLUG TO 1200#S, POH RESET PK AT 5080', TESTED & HELD 500#S ON ANNULUS. RU FRAC VALVE ON TUBING SDON.

Date 8/02/2001

RU _ BJ SERVICES, BREAK DOWN FORMATION AT 2800#S, ISDP OF 400#S, ACIDIZE & BALL OFF PERS TO 6500#S, RELEASE PK PUSH BALLSEALERS PASS PERFS, POH & RE SET PK, FRAC MV FORMATION WITH 10,000 GALS 70Q FOAM & 70,860#S BROWN SAND IN 3 STAGES. AVERAGE PRESSURE 6510#S, AT 25 BPM, ISDP OF 2400#S, 5 MIN 1289#S, 10 MIN 1249#S, 15 MIN 1189#S, OPEN WELL UP ON 8/64 CHOKE AFTER 1 HR SHUT IN WITH 1050#S, LEFT WELL WITH FLOW BACK CREW.

Date 8/03/2001

RELEASE FULL BORE PACKER, LAY DOWN 2 7/8" TUBING TO FLOAT, TIH WIT 2 3/8" TUBING LAY DOWN 64 JTS TO FLOAT. TIH WITH 2 3/8" TBG TO CLEAN - OUT AFTER FRAC. PLUGGED TUBING AFTER TAGGING ON SAND BRIDGE AT 5190'. TOH WITH TUBING. TIH WITH EXPANDABLE PLUG AND TUBING, MADE READY TO CLEAN -OUT A.M.

Date 8/04/2001

TIH TAG SAND BRIDGE AT 5190', CLEAN OUT WITH AIR & FOAM TO 5600'. LAND TUBING AT 5428', 174 JTS 2 3/8" TUBING, ND - BOP, NU WELLHEAD, PUMP - OFF EXPANDABLE PLUG, BLOW WELL TO BLOW PIT FOR 1 HR. PUT WELL ON PRODUCTION. RD RIG & EQUIP. TO MOVE.