

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 30, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 97 (FM), in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A Sec. 21 T. 27N R. 7W NMPM, Blanco Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

903'N, 990'E

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	164'	150
7 5/8"	3201	150
5 1/2"	2325'	350
2"	5381	---
1 1/4"	3040	---

County. Date Spudded 12-5-58 Date Drilling Completed 12-18-58
Elevation 6577' Total Depth 5470' ~~SSOC~~ C.O. 5446'
Top Oil/Gas Pay 5280' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5280-5304; 5310-5322; 5344-5360; 5368-5394

Open Hole None Depth 5465' Depth 5381'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 865 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,600 gal. water & 60,000# sand

Casing Tubing Date first new
Press. Press. 1005 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "EGJ" Packer set at 3251'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 4 1959, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: _____

Title Supervisor Dist. # 3

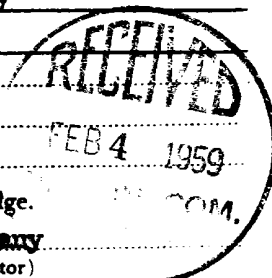
By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Forwarded

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Operator

Sandy Te

Production Office

State Land Office

U. S. G. S.

Transporter

File

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