NO. OF COPIES RECT	5		
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SANTA FE	/		
FILE	1	V	
U.S.G.S.	,		
LAND OFFICE			
TRANSPORTER	OIL	1	
I RANSFORTER	GAS	1	
OPERATOR		1	
PRORATION OF	ICE		

	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND						S E	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
I.	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZ	ATION	TO TRA	NSPORT	OIL AND NATUR	AL GAS			
-	Perdict Raso Natural Cas Company									
	Address									
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Trar Oil		Dry Gas		Other (Please explain) Name Change San Juan 28	from	12		
	Change in Ownership	Casinghead Ga	s []	Conden	sate	Jeni Juan 20	- Chie H-	<u>'3</u>		
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND I	LEASE Lease No.	Well No.	Pool Nac	ne. Includi	ng Formation	Kind of I	ease		
	San Juan 28-7 Unit NP	(NM 03521)	43	ł.		Pictured Cliff	1	ederal or Fee		
	Lecation D	Cook Cook Th	_	Lin	e and	Feet I	From The			
	Unit Letter ; Line of Section 20 Tow	waship 27-N		ange	7-W	, NMPM, Rio		County		
			NATE I	DAL CA	c					
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Conder		KAL GA	Address	(Give address to which	approved copy o	f this form is to be sent)		
	El Paso Natural Gas Com		or Dry Ga	s X	Address	(Give address to which	approved copy o	ed copy of this form is to be sent)		
	El Paso Natural Gas Com		Twp.	Rge.	Is aas ac	stually connected?	When			
	If well produces oil or liquids, give location of tanks.	1 1	,	1		Yes				
IV	If this production is commingled with COMPLETION DATA	h that from any oth	ner lease	or pool,	give com	mingling order number	:			
•••	Designate Type of Completion	on - (X)	11 G	as Well	New Well	Workover Deepe	en Plug Ba	ck Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready	to Prod.		Total De	pth	P.B.T.D			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	n	Top Oil/	'Gas Pay	Tubing I	Depth		
	Perforations				<u> </u>		Depth C	asing Shoe		
	HOLE SIZE	CASING & T			CEMEN	TING RECORD DEPTH SET		SACKS CEMENT		
					-					
v	TEST DATA AND REQUEST FO	DR ALLOWABLE	(Test	must be a	fter recove	ry of total volume of loc	id oil and must b	e equal to or exceed top allow-		
•	OIL WELL Date First New Oil Run To Tanks	OIL WELL able for this depth or be for full 24 hours)								
					Canina	Pressure	Choke S	TPEN A		
	Length of Test	Tubing Pressure						/RELLIVED \		
	Actual Prod. During Test	Oil-Bbls.			Water - B	bls.	Gas - M	0CT1 <u>5 1965</u>		
	,				'			OIL CON. COM.		
	Actual Prod. Test-MCF/D	Length of Test			Bbls. Co	ondensate/MMCF	Gravity	o Cond DIST. 3		
	Testing Method (pitot, back pr.)	Tubing Pressure			Casing F	^o ressure	Choke S	Aze		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR'G'NAL SICMED F. C. OBERLY (Signature) Petroleum Engineer (Title)					OIL CONSERVATION COMMISSION APPROVED NOV 1 1965 , 19 BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
					BY O					
					 TITL					
(
•					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
October 5, 1965 (Date)					well r	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				