

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED June 28, 1956

Operator Magnolia Petroleum Co Lease Jicarilla "F" Well No. 1
1/4 Section NE Unit Letter Sec. 22 Twp. 27N Rge. 3W
Casing: "O.D. Set At Tubing "WT. Set At
Pay Zone: From to Gas Gravity: Meas. Est.
Tested Through: Casing Tubing X
Test Nipple 1.995 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing Tubing: 1761 psig S.I. Period 7-Day
Time Well Opened: 1:20 p.m. Time Well Gauged: 4:20 p.m.
Impact Pressure 24.1 lbs - sq in
Volume (Table I). 5914.6 (a)
Multiplier for Pipe or Casing (Table II).995 (b)
Multiplier for Flowing Temp. (Table III). 49° F 1.0106 (c)
Multiplier for SP. Gravity (Table IV). (d)
Ave. Barometer Pressure at Wellhead (Table V). 11.2 lbs sq in
Multiplier for Barometric Pressure (Table VI).967 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5880
Well blew spray of water during test. Build-up to 1460 psig in 30 min after completion of test.
Witnessed by Tested by: W. J. McCauley
Company: Company: Geoelectric, Inc
Title: Title: Agent



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