

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12-22-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "F", Well No. 1 LT MV, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

B

Sec. 22

T. 27N

R. 3W

NMPM

Blanco Mesaverde

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 4-25-56

Date Drilling Completed 6-11-56

Elevation 7147' KB

Total Depth 6300'

PBTD 6250'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5738' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5738' to 6214'

Open Hole - Depth Casing Shoe 6300' Depth Tubing 6197'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	274	200
7-5/8"	4150	150
5-1/2" Top	4087	150
5-1/2" Bottom	6300	-

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 5880 MCF/Day; Hours flowed 3

Choke Size 0.750 Method of Testing: One-Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 175,000 Gal. Water & 175,000 Pounds Sand

Casing Press. - Tubing Press. 1761 Date first new oil run to tanks -

Oil Transporter -

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks: Well Worked Over to Lower Tubing - No Change in Producing Interval. This well is a Dual Completion. Workover Completed 9/16/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 29 1958, 1958

MAGNOLIA PETROLEUM COMPANY DEC 29 1958

(Company or Operator) CON. COM.

By Lee Robinson DIST. 3  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Gas Superintendent  
Send Communications regarding well to:

Name Magnolia Petroleum Company

Address P. O. Box 2406, Hobbs, New Mexico

# **OIL CONSERVATION COMMISSION**

## **ARTECO DISTRICT OFFICE**

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