NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

Recompletion

REQUEST TOR (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New 1	lexi.co	12-22-58
				(Place)		(Date)
WE ARE	HEREI	BY REQUEST	TING AN ALLOWABLE FO	or a well know	N AS:	
Magno.	Lia Pet	roleum Co.	- Jicarilla "F" (Lease	Well No. 1 U	TTPC in.	NW 1/4 NE 1/4
(Company B	or Operator)	(Less	:)		/41
*Intt	Letter	, Sec	, T. 27N , R 3W	, NMPM., Unde	signated P	ictured Cliffs Pool
Rio	Arriba	•	County. Date Spudded.	J=25=56		6.33 56
			Elevation 7147 KB	Total Dank	es natified of	mpleted Collabo
Please indicate location:			2878	e lotal Dept	0300	PBTD 0250
D	C	B A	Top Oil/Gas Pay 3878	Name of Pro	od. Form. Plc	tured Cliffs
1 1			PRODUCING INTERVAL -			
			Perforations 3880	1 to 39891		
E	F	G H	Open Hole		63001	Depth Tubing 3984
1 1		l		Casing Shoe	,	Tubing
L	K	JI	OIL WELL TEST -			
	_	• •	Natural Prod. Test:	bbls.oil,	bbls water in	Choke hrs,min. Size_
			1			of oil equal to volume of
M	N	0 P				Choke hrs, min. Size
			1			nrs,min. Size
			GAS WELL TEST -			
			Natural Prod. Test:	MCF/Day; Ho	urs flowed	Choke Size
tubing ,C	asing and	Cementing Reco	ord Method of Testing (pitot,			
Size	Fee	et Sax				Day; Hours flowed 3
10-3/4	<u>* 271</u>	200	Choke Size 0.750 Metho	d or lesting: Union	OTHE BECK	Pressure
7-5/8	» ليا «	150	Acid or Fracture Treatment	(Give amounts of mater	ials used, such	as acid, water, oil, and
1-5/0	100	1	sand): 60,000 Gal.			
5-1/2			Casing Tubing Press. Press.	O78 Date first new	Julius Sellu	
	Bott	OM		oil run to tanks		
5-1/2	6300	1	Oil Transporter) 		
-			Gas Transporter Pacif	ic Northwest Pipe	line Corpo	ration
Remarks:.	MOTT	Morked OA	er to Lower Tubing -	No Change in Prod	lucing Inte	rvel. This
Well 1	ls a Du	al Complet	ion. Workover Comple	ted 9-16-58	*******************************	
						/ KLLI IVEN'
T here	hy castif	u shas sha inf	ormation given above is true	and complete to the be	of b	
			<u>-</u>	MAGNOLIA PE	TROLEUM CO	MPNY DEC 29 1958
approved	UE.Li	3.9.1958	, 19			enter OL CON. COM.
_				100		DIST. 3
O	IL CON	SERVATION	COMMISSION	By	(Signature)	
, Oı	riginal	Signed Em	ery C. Arnold	TH short st. O=		1 t
By:			THE STATE OF THE S	Title District Ga		
Title Supervisor Dist. # 3					·	garding well to:
	********		***************************************	Name Magnolia	Petroleum	Comp arry
				P. O. Ro	x 2)m/. #A	bs, New Mexico
				Address	n naprog Mo	AND! WEE THEFT THE

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OIL CONSERVATION COMMISSION							
AZTEC DISTRICT OFFICE							
No. Copies Received #							
SERECE SUPPLE							
	10. 7 - 12459						
Operator							
Santa Fe							
Proration Office							
State Land Orice		! !					
U. S. G. S.							
Transporter							
Flie		ند ا					

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