submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
MERIDIAN OIL

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
990'FNL, 1650'FEL, Sec.22, T-27-N, R-3-W, NMPM

5. **Lease Number**
Jic Contract 94

6. **If Indian, All. or Tribe Name**
Jicarilla Apache

7. **Unit Agreement Name**

8. **Well Name & Number**
Jicarilla 94 #1

9. **API Well No.**
30-039-07016

10. **Field and Pool**
Gavilan Pictured Cliffs/
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
___ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
_X_ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Pay add & commingle		

13. **Describe Proposed or Completed Operations**

5-27-95 MIRU. ND WH. NU BOP. TOOH w/129 jts 2 3/8" tbg. Attempt to sting out of Model "D" pkr.

5-28-95 RU, ran free point. Seal assembly stuck in Model "D" pkr @ 5694'. Chemical cut 20' above Model "D" pkr @ 5674'. RD. TOOH w/178 jts 2 3/8" tbg. TIH w/fishing tools. TOOH w/seal assembly & 18 jts 2 3/8" tbg. TIH w/pkr picker to 5700'. Cut over Model "D" pkr. TOOH w/pkr.

5-29-95 RU, ran gauge ring to 4050', set RBP @ 3870'. Dump 2 sx sd on RBP. Load csg w/183 bbl Kcl wtr. TIH to 3850'. Roll hole w/wtr. TOOH. RU, ran CET-CCL-GR @ 340-3861', TOC @ 3530'. RD. TIH w/7 5/8" FB pkr, set @ 3656'. PT csg, tbg & RBP to 2200 psi, OK. TIH to 3850'. Spot 500 gal DAD acid. TOOH. Ru, perf upper Pictured Cliffs w/2 SPF @ 3756-3780, 3792-3824, 3836-3850' 140 total. RD. TIH, set pkr @ 3656'.

5-30-95 Pump 1000 gal DAD acid. Frac upper Pictured Cliffs w/120,000# 20/40 Brady sd, 30# linear gel, 510,000 SCF N2. CO after frac. Release pkr. TOOH.

5-31-95 TIH, blow well & CO.

Continued on back

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ Title Regulatory Affairs Date 6/2/95

(This space for Federal or State Office use)
APPROVED BY _____ Title Chief, Lands and Mineral Resources Date JUN 15 1995
CONDITION OF APPROVAL, if any:

6-1-95 Blow well & CO. TOOH. TIH w/retrieving head. CO. TOOH. RU, ran after frac log. Blow well & CO.

6-2-95 Blow well & CO. TOOH. TIH w/199 jts 2 3/8" 4.7# J-55 tbg, landed @ 6205'. ND BOP. NU WH. RD. Rig released.

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CMD :                          ONGARD                        07/13/95 08:03:38
OG6WCMP                C104-AUTHORIZATION TO TRANSPORT            OGODJ  -EME5

 OGRID Idn          :  14538   API Well No  : 30 39 7016   Pool Code : 72319
 Operator Name      : MERIDIAN OIL INC
 Prop Name          : JICARILLA 94                                Well No : 001
 B.H. Location: UL  : B   Sec : 22 Twp  : 27N Range : 03W Lot Idn :
 Prod Method (F/P)  : F C104 Aprvl Dte  :            Gas Conn Dte :
 NFO Permit No      :       NFO Eff Dte :            NFO Exp Date :
 Remove POD from WC: N                Remove Transporter from POD : N
 Sel:
   Transporter Idn  :  14538 Name : MERIDIAN OIL INC
   Point of Dispn   :1305810 Transporter type (G/O/W): O Eff Dte : 01/01/1940
   Transporter Idn  :  25244 Name : WILLIAMS FIELD SERVICES CO.
   Point of Dispn   : 305830 Transporter type (G/O/W): G Eff Dte : 01/01/1940
   Transporter Idn  :        Name :
   Point of Dispn   : 305850 Transporter type (G/O/W):   Eff Dte :
 Production Test    : First Oil Prod Dte : 01-01-1900 Gas Dlv Date: 01-01-1900
 Test Date :           Tubing Pressure :            Choke Size  :
 Oil(BOPD) :           Gas(MCFD)       :            Water(BPD)  :
 AOF(MCFD) :
        E0005: Enter data to modify or PF keys to scroll
PF01 HELP    PF02          PF03 EXIT    PF04 GoTo    PF05          PF06 CONFIRM
PF07         PF08          PF09 PRINT   PF10         PF11          PF12 NEX
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Since they Changed, I gave 1 set of POD's + deleted the other Zone

5 NMOCD 1 File 4 BLM

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JUL - 3 1995
OIL CON. DIV.
DIST. 3

Form C-136
Originated 12/23/91

Submit original and 4 copies to the appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Dugan Production Corp. Operator No. _____

Operator Address: P.O. Box 420, Farmington, NM 87499

Lease Name: Harvey No. 2 Type: State ____ Federal X (NM 10755) Fee ____

Location: Unit F, Sec. 20, T 24N, R 9W San Juan County, NM

Pool: Basin Dakota

Requested Effective Time Period: Beginning upon approval (approx. 8-1-95) Ending indefinite

APPROVAL PROCEDURE: RULE 403.B.(1)
Please attach a separate sheet with the following information.

1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
2) A one year production history of each well included in this application (showing the annual and daily volumes).
3) The established or agreed-upon daily producing rate for each well and the effective time period.
4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
5) The gas transporter(s) connected to each well.

APPROVAL PROCEDURE: RULE 403.B.(2)
Please attach a separate sheet with the following information.
A separate application is required for each Central Point Delivery (CPD).
Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.

1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
   a) List the wells which will be metered separately, including API No.
   b) List the wells which will not be metered separately, including API No.
2) Describe the proposed method of allocating production from non-metered wells.
3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Jim L. Jacobs

Printed Name & Title: Jim L. Jacobs, V.P.

OIL CONSERVATION DIVISION
This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further Notice

By: ORIGINAL SIGNED BY ERNIE BUSCH

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3