

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

3-8-58 T.D. 5621'. COTD 5569'. Fraced Point Lookout perf. int. 5436-5492 (1 SFF); 5512-5532 (2 SFF) w/51,306 gal. water and 30,000# sand. Flush 9000 gal. water. BDP 1250#, max. pr. 1300#, avg. tr. pr. 1250-1150-1200-1200#. Inj. 3 sets balls (15 balls/set). I.R. 74.3 BPM. Temp. bridge plug @ 5400'. Fraced Cliff House perf. int. 4914-4930; 4956-4970; 4996-5012; 5018-5030 w/58,700 gal. water and 50,000# sand. BDP 2000#, max. pr. 2000#, avg. tr. pr. 1400-1350-1400#. I.R. 72.7 BPM. Flush 8460 gal. water. Inj. 5 sets balls (17 balls/set). Temp. bridge plug @ 3900'. Fraced Pictured Cliffs perf. int. 3270-3278; 3300-3330 (2 SFF) w/33,500 gal. water and 30,000# sand. Flush 7000 gal. water. BDP 1850#, max. pr. 1850#, avg. tr. pr. 950-1050-1250#. I.R. 69.3 BPM. Inj. 2 sets balls (20 balls/set).