NO OF LOPIES HES	Civin	- <u>-                                  </u>							
DISTRIBUTE	OH	<b>├</b> ≅-							,
SANTA FE			-		NEW MEXICO OIL			Form C-104	
FILE			1		KEQUEST	FOR ALLOWABL	. <b>L</b>	Supersedes Old ( Elfoctivo 1-1-65	G-104 and G-1
U.S.G.S.	<del></del>			ALITUO	DI74TION TO YO	AND	ID 114 TUDAL 046		
LAND OFFICE				AUTHU	RIZATION TO TR	MASPURT UIL AN	ID NATURAL GAS		
IRANSPORTER	OIL,	1							
	GAS	1							
OPERATOR		1							
PRORATION OF	ICE							•	
Box 990, Reason(s) for Fring ( New We!! Recompletion Change in Ownership I change of owners and address of prev	hip give	nam			Transporter of:  Dry G	as X	ease explain)		
ESCRIPTION O	F WEL	L A	ND LI						
San Juan 27	7-5 Un	iit		37	Pool Name, Including F Tapacito		Kind of Lease State, Federal or Fee	SP	079392
Location Unit Letter	1	:	800	Feet From	The North Li	ne and 840	Feet From The	Ea	st
Line of Section 2	20		Towns	thip 27N	Range	5W , W5	ирм, Rio Arriba		County
Name of Authorized Tell Paso N	Transpor Iatura	ter of	cn [	or Con	AND NATURAL GA	Box 990, Far	ss to which approved copy mington, New Men	cico 87401	
Name of Authorized Transporter of Castinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation					n	501 Airport Drive, Farmington, New Mexico 8740			

Is gas actually connected? Twp. P.ge. If well produces oil or liquids, give location of tanks. 20 27N : 5W Α If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top O!1/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CEMENT HOLE SIZE CASING & TUBING SIZE IAN 24 1974 QIL.CON.LOM. or exceed top allow-TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lo able for this depth or be for full 24 hours) DIST OIL WELL Producing Method (Flow, pump, Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bble. Gae - MCF Actual Prod. During Test Oil-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	<u> </u>	h	

## . CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORMONO E CHONO DY: DORA G. BRISCO					
(Signature)					
JAN 1 0 1974	(Title)				

(Date)

OIL CONSERVATION COMMISSION

FEB 7 APPROVED. Original Signed by A. R. Kendrick BY

PETROLEUM ENGINEER DIST. NO. 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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