<u> </u>			
NO. OF COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE		7	
FILE		7	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	,	
	GAS	,	
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION / SANTA FE / FILE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C+104 Supersedes Old C+104 and C+110 Elfoctive 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS	_				
PRORATION OFFICE Operator		Militari da de la companya de la comp			
El Paso Notural Gas	5 Company				
Box 990, Formington Reason(s) for Filing (Check proper bo		Other (Please	e explain)		
New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	F-1			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Well No.; Pool Name, Including F	Cormation	Kind of Lease	The state of the s	
San Juan 27-5 Unit		esa Verde	State, Frederal or F	Lease No. SF 079392	
Unit Letter A ;	OO Feet From The North Lin	ne and 840	Feet From The	East	
Line of Section 20 To	ownship 27N Range	5W , имри	. Rio Arrib	OR County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		to which approved co	opy of this form is to be sent)	
El Paso Natural Gas		Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline	Corporation	501 Airport Drive, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 20 27N 5W	Is gas actually connecte	ed? When		
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	give commingling order		g Back ¹ Same Besty, ¹ Diff, Hesty,	
Designate Type of Completi		New Well Workover	Deepen Plu	g Back Same Hesry, Diff. Resry.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	3.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	ducing Formation Top Oil/Gas Pay T		Tubing Depth	
Perforations			Deg	oth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumers for be for full 24 hours		ust be equal to or exceed top allow-	
OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow		1	
Length of Test	Tubing Pressure	Casing Pressure	/ KLbLa	F-1543)	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	JAN 254	1974	
*		<u> </u>	OIL CON.		
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST.	of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Cho	oke Size	
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVATIO	N COMMISSION	
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED FEB 7 1974 Original Signed by A. R. Kendrick			
above is true and complete to the	best of my knowledge and belief.	BYPRTRC		R DIST. NO. 3	
	n a ppicco	This form is to	be filed in compl	iance with RULE 1104.	
ORIGINAL SIGNAD BY: DORA G. BRISCO If this is a request for allowable for a newly well, this form must be accompanied by a tabular		notification of the deviation			
DRILLING CLERK	ile)		this form must be	filled out completely for allow-	
JAN 1 0 1974 (Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			