

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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|---|---|
| <p>1. Type of Well
GAS</p> <hr/> <p>2. Name of Operator
MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M
790' FNL, 790' FEL, Sec.23, T-27-N, R-3-W, NMPM</p> | <p>5. Lease Number
Jic Contract 94</p> <p>6. If Indian, All. or Tribe Name
Jicarilla Apache</p> <p>7. Unit Agreement Name</p> <hr/> <p>8. Well Name & Number
Jicarilla 94 #4</p> <p>9. API Well No.
30-039-07021</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
Rio Arriba Co, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to pull the tubing in the subject well and remove the gas lift valves. The bad joints of tubing will be replaced and the well returned to production according to the attached procedure and wellbore diagram.

RECEIVED
APR 24 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (BOS9) Title Regulatory Administrator Date 4/15/96

(This space for Federal or State Office use) for Chief Lands and Mineral Resources

APPROVED BY *[Signature]* Title _____ Date APR 22 1996

CONDITION OF APPROVAL, if any:

**Jicarilla 94 #4
Blanco Mesaverde
NE Section 23, T-27-N, R-3-W
Recommended Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine as needed.
3. Release donut, pick up additional joints of tubing and tag fill (record depth). TOOH with 194 jts of 2-3/8", 4.7#, J-55 EUE tubing (SN @ 6069', gas lift valves @ 1208', 2037' 2851' and 3663'). Remove gas lift valves, visually inspect tbg for corrosion, and replace any bad joints.
4. TIH with 5" casing scraper, 4-1/8" bit and bit sub, and round trip to below perforations. TOOH. TIH with 5" RBP on 2-3/8" tubing and set at 5583' (50' above MV perms). Pressure test backside to 750 psig. If pressure test fails, isolate leak and contact Operations Engineer (Rob Stanfield 326-9715; pager 324-2674) for cement squeeze procedure.
5. TOOH with 5" RBP. TIH with 2-3/8" tubing with notched expendable check on bottom and seating nipple one jt off bottom. CO to PBDT at 6127' with air.
6. Land tubing near bottom perforation at 6104'. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: _____
Drilling Superintendent

Jicarilla 94 #4

CURRENT

Blanco Mesaverde

790' FNL, 790' FEL,

NE Section 23, T-27-N, R-03-W, Rio Arriba County, NM

Latitude/Longitude: 36.563904 / 107.107117

Today's Date: 2-6-96

Spud: 8-14-58

Completed: 8-27-58

Elevation: 7101' (GL)

7116' (KB)

Logs: IEL, RL, GRL,
Ind., Temp. Survey

Workovers: None

Nacimiento @ 2484'

Ojo Alamo @ 3327'

Kirtland @ 3512'

Fruitland @ 3602'

Pictured Cliffs @ 3800'

Lewis @ 3930'

Cliff House @ 5660'

Menefee @ 5710'

Point Lookout @ 5980'

15" hole

10-3/4", 32.75#, H-40, Csg set @ 312',
Cmt w/270 sx (Circulated to Surface)

194 jts, 2-3/8", 4.7#, J-55, & assort subs, tbg set @ 6101'
(SN @ 6069', gas valves @ 1208', 2037', 2851', 3663')

TOC @ 3125' (TS)

Liner Top @ 3927',
TOC @ 3927' (75%)

7-5/8", 15.0#, J-55, 8rd, Csg set @ 4075',
Cmt w/125 sx

9-7/8" hole

Mesaverde Perforations:
5633' - 6104', Total 136 holes

6-3/4" hole

5", 15.0#, J-55, Liner set @ 6160',
Cmt w/225 sx

PBTD 6127'

TD 6160'

Initial Potential		Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	1,483 Mcfd (12/58)	Cumulative:	589.8 MMcf	0.8 Mbo		GW:	100.00%	WFS
Current SICP:	738 psig (4/93)	Current:	22.5 Mcfd	1.3 bbls/d		NRI:	87.50%	
						TRUST:	00.00%	

BLM CONDITIONS OF APPROVAL

Operator MERIDIAN OIL Well Name JICARILLA 94 #4

Legal Location 790 FNL, 790 FEL Sec. 23 T. 27 N R. 3 W

Lease Number JIC CONT. 94

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimum Federal restoration requirements will be required.

1. Pits will be fenced during workover operation.
2. All disturbances will be kept on existing pad.
3. Remove all hydrocarbons from temporary pit prior to closure.
4. Workover fluids will be contained in a lined pit or frac tank.