NO OF COPIES HEC	41740	1	
DISTRIBUTE	1	[	
SANTA FE	1		
FILE	1	-	
U.5.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OF			

	DISTRIBUTION  SANTA FE FILE U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	· <del> </del>	-								Old C-104 and C-11										
۱.	OPERATOR  PROBATION OFFICE Operator			<del> </del>			· ·		<del></del>												
	El Paso Hotun	ral G	as Co	mpany																	
	Box 990, Form Reason(s) for Hing (Check	ningt	on, 1	<u>lea Mex</u>	ico 871	401		Other (Pleas													
	New We!!  Recompletion  Change in Ownership		•	Change ii Oil Casinghe	Transporte	prof: Dry Go Conde	<del></del>		c czpioni,												
	If change of ownership gi		e																		
1.	DESCRIPTION OF WE	LL AN	D LEA	<b>LSE</b>																	
į	San Juan 27-5					, Including F apacito			Kind of Least State, Felfera		Legae No. SF 079492-										
	Location Unit Letter A		990	Feet Fro	m The N	orth Lin	e and	990	Feet From	rha.	East										
	Line of Section 24		Townshi			Range		5W , NMPL			County										
[. ]	DESIGNATION OF TR.	ANSPO	RTER	of oil																	
	Name of Authorized Transporter of GII or Condensate XI  El Paso Natural Gas Company						1			ed copy of this form in	. 1										
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation					Gas X	Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Mexico 8740														
	If well produces oil or liquit give location of tanks.		Uni	ı Sec.	Twp.	P.ge.		ually connect			SXTC2 O14OI										
L	f this production is comm	ingled	A with the	at from an		5W se or pool,	give comm	ingling orde	r number:												
ا	COMPLETION DATA				il Well	Gas Well	New Well	Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.										
-	Designate Type of (	omple			eady to Proc	d.	Total Dep	th	<u> </u>	P.B.T.D.											
	Elevations (DF, RKB, RT, (	GR. etc.	Nan	or of Produ	cing Format	ion	Top O11/C	as Pay		Tubing Depth											
	Perforations						Depth			Depth Casing Shoe	th Casina Shoe										
							CEUENT	INC BECOS													
t	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE							DEPTH SET			EMENT										
-		<u>.</u>																			
F										·											
(	TEST DATA AND REQ DIL WELL Date First New Oil Bun To			LLOWA)			pth or be for	of total volu full 24 hours Mothod (Flou	4 6 4	( ) ( ) ( ) ( ) ( ) ( )	exceed top allow-										
	Length of Test			ing Pressu			Casing Fr			-Choke Sizen 7A											
				·Bbla.			Water - Bbl			CON-COM.											
	Actual Prod. During Test			BDIB.			Water - SS		OIL	DIST. 3											
(	GAS WELL																				
-	Actual Prod. Test-MCF/D		Lend	gth of Test			Bbis. Con	CMM\ ospace	F	Gravity of Condensat	•										
	Testing Method (pitot, back	pr.)	Tubi	ing Pressu	• (Shut-in	`)	Casing Pre	trdit) ewsee	-in)	Choke Size											
. 0	ERTIFICATE OF CO	MPLIA	NCE					OIL (		TION COMMISSION TO THE TOTAL TOTAL TO THE TO	N										
I hereby certify that the rules and regulations of the Oil Conservation					APPROVED 19 A R. Kendrick																
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						PETROLEUM ENGINERAL DIST. NO. 3															
						TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-															
											7AN 101974						able on	new and rec	completed wel	In. III, and VI for char, or other such char	
													(1	Date)				well nar	ne or number	r, or transporter	tr, or other such that