	11+00	1.5		
DISTRIBUTE				
SANTAFE	1			
FILE			-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				
PRORATION OF				
Operator				
El Paso 1	<u>11 G</u>	ខន_		

•	DISTRIBUTION SANTA FE ! FILE ! U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUI	OIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	Operator El Paso Intural Gas	s Company				
	Address					
Box 990, Firmington, New Mexico 87401 Reason(s) for bling (Check proper box) Other (Please explain)						
	New We! Recompletion Change in Ownership		ry Gas X			
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND					
	San Juan 27-5 Unit	95 Pool Name, Including	to P. C. State, Fedge	Least 140.		
1	Location Unit Letter M ; 5	500 Feet From The South	Line and 100 Feet From	TheWest		
	Line of Section 15 To	ownship 27N Range		Arriba County		
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL				
	Name of Authorized Transporter of C: El Paso Natural Gas	or Condensate X	Address (Give address to which appr Box 990, Farmington, I			
Ì	Name of Authorized Transporter of Co Northwest Pipeline	singhed Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent) rmington, New Moxico 87401		
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 15 27N 5	Is gas actually connected? W	hen New Max163 0740.		
			ol, give commingling order number:			
<u> </u>	COMPLETION DATA Designate Type of Completic	on - (X)	I New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
-	Perforations			Depth Casing Shoe		
TUBING, CASING, AND			AND CEMENTING RECORD			
E	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
. 1	TEST DATA AND REQUEST FO	OP ALLOWABLE. (Test must b	e after recovery of total values of load ail	and must be equal to or exceed top allow-		
_(OII, WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump	TACA		
	Length of Test	Tubing Pressure	Casing Pressure RLL	<u> </u>		
-	Actual Prod. During Test	Oil·Bhin.	Water-Bble. JAN	204-19704		
			1	ON. COM		
_	ACTUAL Prod. Test-MCF/D	Length of Test	DI	ST. 3 /		
L			Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ebut-in)	Choke Size		
C	ERTIFICATE OF COMPLIANC	Œ	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		original Signed	Original Signed by A. R. Kendrick			
above is true and complete to the best of my knowledge and belief.			DESTRUCT FILM FING	DESIROTERIM ENGINEER DIST. NO. 3		
07.13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			complience with RULE 1104.			
_	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the d			nied by a tabulation of the deviation		
JAN 2 2 1974 (Title)			II • • • • • • • • • • • • • • • • • •	at be filled out completely for allow-		
JAN 22 1974 (Date)		Fitt out only Sections I. II	Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			