Form 9-331 Dec. 1973

Form	Approved.		
Budge	at Breeze No.	42	D140

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE		
	SF 079403		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTJEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 27-5 Unit		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas well other other	San Juan 27-5 Unit		
2. NAME OF OPERATOR	9. WELL NO. 95		
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME		
3 ADDRESS OF OPERATOR	Tapacito Pictured Cliffs		
P.D. Box 289, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) AT SURFACE: 500'S & 100'W	Sec 15, T-27-N, R-5-W		
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH:	Rio Arriba New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6610' GL, 6620' DF		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE REPAIR WELL			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE	change on Form 9-330.)		
CHANGE ZONES ARANDONS			
ABANDON*			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discovered to the control of	e all pertinent details, and give pertinent dates,		
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	t to this work.)*		
The following plug and abandonment operation was			
1) Move on location and rig up.			
2) Unseated 2 7/8" retrievable packer and T.O.O.H. with 100 joints 1-1/4" tubing.			
3) Spotted a 30 sx cement plug from 3529 to 2716.			
4) Perforated 2 7/8" casing at 172' and circulated a 45 sx cement plug to surface through the casing annulus.			
through the casing annulus. 5) Cut off well head and erected surface marker. DECEIVED			
	JUL 7-1983		
	30L1 1300		
	OIL CON. DIV.		
	DIST. 3		
Cohora Co. C. C. V. J. W.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct	*		
SIGNED Manson TITLE Engineer	DATE June 29, 1982		
(This space for Federal or State offi	Ce use)		
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:			