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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

Farmington, New Mexico July 15, 166 (Date) (Company or Operator) (Company or Operator) (Lease) M. Sec. 15 T. 27M, R. 5M. NMPM., Tapacito Pictured Cliffs (County. Date Spudded. 5-15-54. Date Detilling Completed 6-20-6 (Elevation 66.10 GL, 6620 M. Total Depth 3536 PRID Pin 8 3: D. County. Date Spudded. 5-15-54. Date Detilling Completed 6-20-6 (Elevation 66.10 GL, 6620 M. Total Depth 3536 PRID Pin 8 3: D. PRODUCING INTERVAL - Perforations 3408-16, 3428-36 Open Hole None Depth Casing Shoe 3536 Depth None Oil Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu Chok None (FOUTAGE) Date 112 DOO'S, 100 W. Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 4951 MCF/Day; Hours flowed Choke Size 3/4" Method of Testing: Calculated A.O.F. Choke Size 3/4" Method of Testing: Calculated A.O.F. Casing 1000 Tubing Date first new Press. oil run to tanks Oil Transporter El Paso Natural Gas Company	
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OIL CONSERVATION COMMISSION By: OR G'NAL SIGNED E. S. OBERLY	
(Signature)	
Original Signed Emery C. Arnald Title Petroleum Engineer	
Send Communications regarding well to: Name E. S. Oberly	OIL
Hox 990, Farmington, New Mexico	OIL Orig