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DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.		i	
LAND OFFICE			
THANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION  SARTA FE ' FILE ' U.S.G.S.  LAND OFFICE  TRANSPORTER OIL GAS  OPERATOR	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
Operator OFFICE					
El Paso Intural Gar	s Company		·		
Pox 990, F: rmington Reason(s) for Hing (Check proper bo	1, New Mexico 87401	Other (Please ex	olain)		
New We!!  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	ias 🔯			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND			**************************************		
San Juan 27-5 Unit	Well No. Pool Name, Including F	<b>i</b> .	d of Lease te, Federal or Fee	SF 079 <sup>1</sup> 403	
Location Unit Letter M ; 5	00 Feet From The South Li	ne and 100 F	eet From The	West	
Line of Section 15 To	waship 27M Range	5W , NMPM,	Rio Arriba	County	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	1S			
Name of Authorized Transporter of Or El Paso Natural Gas	cr Condensate X	Box 990, Farming			
Name of Authorized Transporter of Co Northwest Pipeline	singhed Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Farmington, New Moxico 87401			
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 15 27N 5W	Is gas actually connected? When			
If this production is commingled wi	th that from any other lease or pool,	give commingling order nur	nber:		
Designate Type of Completion	on - (X)	New Well Workover D	eepen Plug Ba	ck   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	,i	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations	1		Depth Co	asing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FO			load cil and must b	e equal to or exceed top allow-	
OIL WEI L Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pur	PERO.		
Length of Test	Tubing Pressure	Casing Pressure	RLLLIXI	2	
Actual Prod. During Test	Oil-Bhis.	Water-Stls.	JAN 204-1972	4	
<u> </u>			DIL CON. COM		
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3	of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Ebut-in)			
CERTIFICATE OF COMPLIANCE	r	011 CON	SERVATION C	OMMISSION	
		OIL CONSERVATION COMMISSION  APPROVEDFEB 7 1974			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Si	Original Signed by A. R. Kendrick		
		TITLE PETROLEUM ENGINEER DIST. No. 3			
	j j	This form is to be filed in complience with RULE 1104.  If this is a request for allowable for a newly drilled or despended			
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
JAN 2 2 1974 (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner,			
(Date)		well name or number, or transporter, or other such change of condition.			