

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
El Paso Natural Gas Company  
3. ADDRESS OF OPERATOR  
P. O. Box 289, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 500'S & 100'W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:

RECEIVED  
APR 5 1982  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 079403  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 27-5 Unit  
8. FARM OR LEASE NAME  
San Juan 27-5 Unit  
9. WELL NO.  
95  
10. FIELD OR WILDCAT NAME  
Tapacito Pictured Cliffs  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 15, T-27-N, R-5-W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6610' GL 6620'DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request approval to plug and abandon the subject well under the following procedure:

Unseat packer & T.O.O.H. w/100 jts 1-1/4" N.U. tubing. T.I.H. w/112 jts. 1-1/4" tubing and spot a 27 sx cement plug from 3529' to 2714'. Flush tubing w/6.5 barrels 9 lb gel. T.O.O.H. w/ 30 jts thg. allow cement to set T.I.H. to tag cement top. T.O.O.H. w/ work string perforate 2-7/8" casing w/ squeeze holes @ 172'. Fill hole w/ 9 lb gel. Pump down surface casing w/ 44 sx cement & circulate to surface through 2-7/8" casing to cover inside and outside of 2-7/8" casing from 172' to surface. Cut off surface pipe and casing, erect surface marker, rig down and move off.

The above work to be performed pending partnership approval.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Manson TITLE Production Engineer DATE April 5, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

APPROVED

APR 9 1982

Elliott  
DISTRICT ENGINEER