

[illegible]

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SEP 1962

U. S. GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Rincon Unit Field Basin Dakota State New Mexico
Well No. 155 Sec 17 T. 27N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. N. of 8 Line and 590 ft. E. of W Line of Section 17 Elevation 6559
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED H.E. McANALLY

Date August 24, 1962 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-7-62, 1962 Finished drilling 6-30, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7330 to 7450 (8) No. 4, from to
 No. 2, from 7450 to 7550 (10) No. 5, from to
 No. 3, from 7550 to 7650 (10) No. 6, from to

IMPORTANT WATER SANDS

No. 17 from 1000-1500 (5-011) to 20-20-123-22 (3 Nov. 1968-25-5-011) to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2 1/8"	4.7	8 x 12	J-112	2.10	1301	OIL OZ GVS MEG	10-43052-5	1-1	COLEMAN'S MINING OFFICE

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	294	210	circulated		
4 1/2"	7600	330	3 stages		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material----- Size ~~3/4" x 1/2" packer at 7310~~

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Water Test on back.						

TOOLS USED

Rotary tools were used from 0 feet to 750 feet, and from 750 feet to 1000 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,379,330 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 10,000-12,000

Drill -

Drill r