

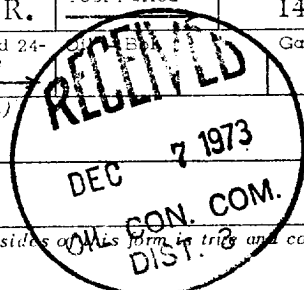
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☒		DEEPEN ☐		PLUG BACK ☒		DIFF. RESVR. ☒	
2. Name of Operator		El Paso Natural Gas Company		3. Address of Operator		PO Box 990, Farmington, NM 87401		4. Location of Well		7. Unit Agreement Name	
UNIT LETTER M		LOCATED 990		FEET FROM THE South		LINE AND 990		FEET FROM		8. Farm or Lease Name	
THE West		LINE OF SEC. 17		TWP. 27N		RGE. 4W		NMPM		San Juan 27-4 Unit	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		9. Well No.	
w/o 10-6-73		---		w/o 11-21-73		6672'GL				16 (OWWO)	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
8016'		6958'				→		0-8016'			
24. Producing Interval(s), of this completion - Top, Bottom, Name		5232-5966' (Mesa Verde)		25. Was Directional Survey Made		no		26. Type Electric and Other Logs Run		27. Was Well Cored	
ES, GRN, ML, TS				no						no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		210'		15"		200 sks.			
9 5/8"		36#&40#		3725'		12 1/4"		1000 sks.			
5 1/2"		17#&15.5#		7874'		8 3/4"		1200 sks.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
4"		7780'		7990'		100				SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5232-40', 5292-5300', 5314-22', 5348-56', 5366-80w/14 spz. 5712-28', 5742-50', 5764-72', 5782-98', 5812-20', 5832-40', 5856-64', 5922-38', 5956-66' with 16 shots per zone						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						5232-5380' 50,000#sand; 51,360 gal. water					
						5712-5966' 82,000#sand; 62,810 gal. water					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		flowing						shut in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
11-21-73		3		4" M.R.				14 bbls.		Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
SI 721		SI 1177				5728 MCF/D-AOF				56	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
										R. Hardy & B. Broughton	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>A. J. [Signature]</u>						TITLE <u>Drilling Clerk</u>			DATE <u>December 6, 1973</u>		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>3008</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland <u>3112</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3552</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5280</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5344</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5710</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5842</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn <u>7629</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7728</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3008	3008	---				
3008	3112	104	Ojo Alamo				
3112	3329	217	Kirtland				
3329	3552	223	Fruitland				
3552	3630	78	Pictured Cliffs				
3630	5280	1650	Lewis				
5280	5344	64	Cliff House				
5344	5710	366	Menefee				
5710	5842	132	Point Lookout				
5842	6958	1116	Mancos				