DISTRUBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Oil Dry Gas X Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or <u>Fee</u> 16 (OWWO) Blanco M.V. San Juan 27-4 Unit Fee Location _ ; <u>_ 9</u>90 Feet From The South Line and 990 M West Unit Letter_ Feet From The Line of Section 17 Township 27N 4W , NMPM, Range <u>Rio Arriba</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) or Dry Gas XX Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corporation Unit | Sec. 501 Airport Drive, Farmington, New Mexico 87401 Is gas actually connected? When P.ge. If well produces oil or liquids, 17 ίM ____27N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Same Res'v. Diff. Res'v Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL eos lift, etc.) Producing Method (Flow, Date First New Cil Run To Tanks Date of Test oke Size Tubing Pressure Casing Pressur Length of Test 1974 Gas Water - Bbls. Actual Prod. During Test Oil - Bbls. MAR 5 OIL CON. COM. **GAS WELL** Bbls. Condensate MMCF DIST Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Coming Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 5 1974 , 19 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. Original Signed by Emery C. Arnold SUPERVISOR DIST. # This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

(Signature)

(Title)

(Date)

Drilling Clerk

March 4, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply