

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079298

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Rincon Unit

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Union Oil Company of California (dba Unocal)

Rincon Unit

3. ADDRESS OF OPERATOR

P.O. Box 850, Bloomfield, New Mexico 87413

9. WELL NO.

#89

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

So. Bl. Pictured Cliffs

890' FSL, 890' FEL

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T27N, R7W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6676' DF

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran in hole with 5 1/2" packer on 2 3/8" tubing and set at 3113'. Pressure tested annulus - would not pressure up. Acidized Pictured Cliffs perms from 3234' to 3209' with 1000 gals. 15% HCl with 500 scf nitrogen per bbl. and flushed with 10.5 MCF nitrogen. Well blew dead in one hour. Swabbed dry with no blow. POOH with 2 3/8" tubing and packer.  
Production Before: 0 MCF/D Production After: 0 MCF/D

RECEIVED  
JUN 19 1989  
FARMINGTON DIV  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Heiny

TITLE Area Petroleum Engineer

DATE June 5, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

JUN 19 1989

FARMINGTON RESOURCE AREA

NMOCD

\*See Instructions on Reverse Side

BY lrv