

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079298

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

89

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T27N-R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler, Suite 200 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

890' FSL & 890' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6676' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P&A well as per approved BLM procedure.

MIRU Bedford. TIH with 2 3/8" tubing and recovered 180' 1 1/4" tubing. TOOH. On tubing set cement retainer at 3143'. Pumped 70 sx Portland cmt (82 ft³) below retainer and spotted 26 sx Portland cmt (31 ft³) from 3150'-2900' inside casing. Circulated hole with 9.0 ppg mud. Shoot 3 perfs at 2650'. On tubing set cement retainer at 2600'. Pumped 14 sx Portland cmt (16 ft³) below retainer and behind casing. Spotted 46 sx Portland cmt (54 ft³) from 2600'-2196' inside casing. Shoot 3 perfs at 1062'. TIH with 2 3/8" tubing to 1112'. Establish circulation down tubing up 5 1/2" x 9 5/8" annulus to surface. Spotted 70 sx Portland cmt (83 ft³) from 897'-1062' inside and outside casing. Perf casing at 174' with 3 shots. Pump 70 sx Portland cmt (83 ft³) from 174' to surface and circulate 6 sx to surface up 5 1/2" x 9 5/8" annulus.

Cut off casing head. Set marker and release rig.

Approved as to plugging of the well by
Liability under bond is retained until
surface restoration is completed.

RECEIVED

APR 24 1991

OIL CON. DIV
DIST. 3

APPROVED

DATE 4/11/91

APR 12 1991

DATE Ken Townsend

AREA MANAGER
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

S.G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOOD