Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS! MEMAIL ROOM

No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS   9   2:  Do not use this form for proposals to drill or to deepen or reentry to a different re  Use "APPLICATION FOR PERMIT—" for such proposals and property.	servoir.
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well	San Juan 28-7 Unit
Oil Support Su	8. Well Name and No.
Name of Operator CONOCO, Inc.	122
Conoca, Inc.	9. API Well No.
Address and Telephone No.	30-039-07029
10 Desta Dr. Ste 100W, Midland, TX 79705	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	So. Blanco PC
790' FSL & 1850' FWL	11. County or Parish, State
Sec. 18 T-27N, R-7W	Rio Arriba

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	TYPE OF	ACTION	
	Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.10

It is proposed to P&A this wellbore according to the attached procedure and wellbore diagram.

OIL CON. DIV. DIST. 3

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14. I hereby certify that the foregoing is true-sed correct Signed	Tide _	Sr. Conservation Coordinator	Date10/4/95
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide _		Date
		AF	PROVED -
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions, or fraudulent statements or representations as to any matter within its jurisdiction.			
			Control of the Contro

\*See Instruction on Reverse Side

DISTRICT MANAGED

San Juan 28-7 Unit #122 So. Blanco Pictured Cliffs SW Section 18, T-27-N, R-7-W Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

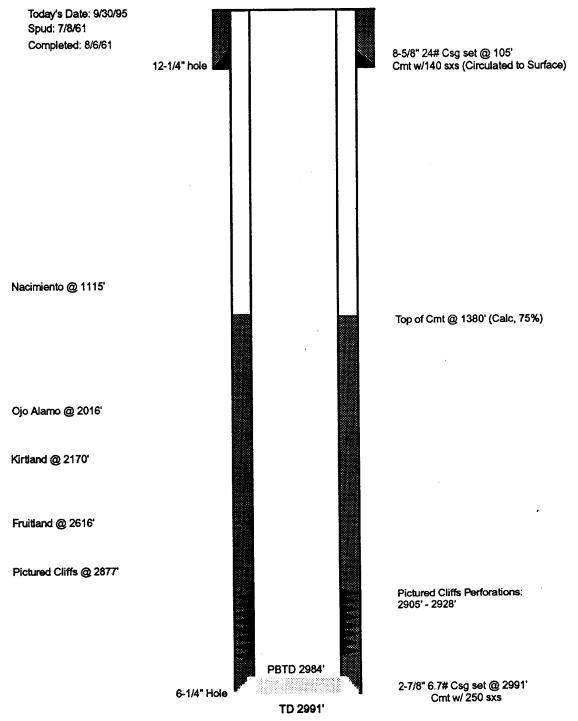
- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Conoco safety regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. Install cementing valve.
- 3. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations taking water and there is not a casing leak.
  - If bradenhead flows water or there are other indications of a casing leak, then use rig and 1-1/4" tubing work string to plug well.
- 4. Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland, Ojo Alamo tops, 2928' 1000'): Establish rate into Pictured Cliffs perforations with water. Mix and pump 64 sxs Class B cement (20% excess) and bullhead down 2-7/8" casing from surface; displace with water to 1000'. Shut in casing valve and WOC. RU A-Plus wireline truck and mast truck. RIH with wireline and tag top of cement. Pressure test 2-7/8" casing to 500#.
- 5. Plug #2 (Nacimiento top, 1165' 1065'): Perforate 2 squeeze holes at 1165'. If casing pressure tested, establish rate into squeeze holes. Mix and pump 48 sxs Class B cement, squeeze 28 sxs cement outside casing from 1165' to 1065' and leave 18 sxs inside casing, displace to 500'. Pressure test casing to 500#.
- 6. Plug #3 (Surface): Perforate 2 squeeze holes at 155'. Establish circulation out bradenhead valve. Mix and pump approximately 45 sxs Class B cement from 155' to surface, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

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## San Juan 28-7 #122

# Current South Blanco Pictured Cliffs

SW Section 18, T-27-N, R-7-W, Rio Arriba County, NM



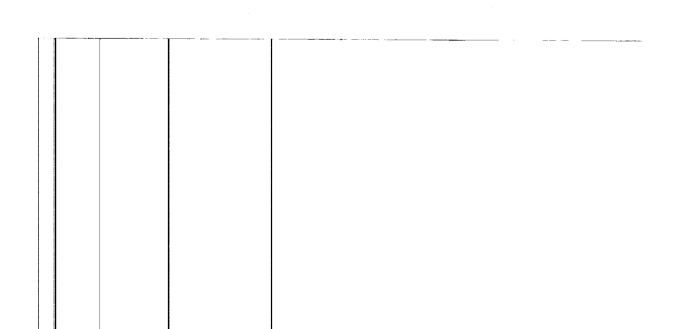
## San Juan 28-7 #122

### Proposed P & A South Blanco Pictured Cliffs

SW Section 18, T-27-N, R-7-W, Rio Arriba County, NM

Today's Date: 9/30/95 Spud: 7/8/61 Completed: 8/6/61

8-5/8" 24# Csg set @ 105' Cmt w/140 sxs (Circulated to Surface) 12-1/4" hole Plug #3 155' - Surface with 45 sxs Class B cement. Perforate @ 155' Plug #2 1165' - 1065' with 46 sxs cmt, squeeze 28 sxs outside casing and 18 inside. Nacimiento @ 1115' Perforate @ 1165' Top of Cmt @ 1380' (Calc, 75%) Ojo Alamo @ 2016' Kirtland @ 2170' Fruitland @ 2616 Plug #1 2928'- 1000' with 64 sxs Class B cement. Pictured Cliffs @ 2877' Pictured Cliffs Perforations: 2905' - 2928' PBTD 2984' 2-7/8" 6.7# Csg set @ 2991' Cmt w/ 250 sxs 6-1/4" Hole



TD 2991'