

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFAC 790' FSL & 1850' FWL, SEC. 18, T 27N, R 7W, UNIT LTR 'N'
TD:

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078840

6. If Indian, Allocated or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
SAN JUAN 28-7
WELL # 122

9. API Well No.

30-039-07029

10. Field and Pool, or Exploratory Area

BLANCO P.C. SOUTH

11. County or Parish, State

RIO ARRIBA, NM.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED PLUGGING SUMMARY & CEMENTING SUMMARY FOR THE PLUGGING OF THE ABOVE WELL.
THIS WELL WAS PLUGGED & ABANDONED ON 5-15-96

RECEIVED
MAY 28 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM MAIL ROOM
96 MAY 21 AM 12:27
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

Bill R. Keathly
SR. REGULATORY SPECIALIST

Date

5-20-96

Approved by

Conditions of approval, if any

Title

Date

APPROVED

MAY 23 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST. BLM(6), BRK, CT, FILE ROOM, FARMINGTON

NMOCd

A - PLUS WELL SERVICE, INC.

RECEIVED
BLM MAIL ROOM FARMINGTON, NM 87499
P.O. BOX 1979
505-325-2627 • FAX: 505-325-1211
96 MAY 21 AM 12:27

Conoco, Inc.
San Juan Co. Unit #129, (RC)
790' FSL, 1850' FWL, Sec. 18, T-27-N, R-7-W
Rio Arriba County, NM
SF-078840

May 16, 1996
Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

- Plug #1 mix and pump 64 sxs Class B cement down 2-7/8" casing, displace cement to 1928'; covering Pictured Cliffs perforations and Ojo Alamo top.
- Plug #2 Plug #2 mix and pump 46 sxs Class B cement with 2% CaCl₂, squeeze 28 sxs cement outside 2-7/8" casing from 1165' to 1065'. And leave 18 sxs inside casing to 500' over Nacimiento top.
- Plug #3 with 33 sxs Class B cement pumped down 2-7/8" casing into squeeze holes at 155'; squeeze 29 sxs cement outside 2-7/8" casing and leave 4 sxs inside casing.

Plugging Summary:

Notified BLM on 5/8/96

- 5-10-96 Road cement equipment to location. RU cement equipment. Layout relief lines to pit. Check well pressures: 2-7/8" casing 410# and bradenhead 0#. No tubing in well. Bleed well down, started to unload drip. Pump 20 bbls water, 3-1/2 bpm at 200# into Pictured Cliffs perforations, no blow out bradenhead. Drop 20 RCN balls followed by 16 bbls water, 3-1/2 bpm at 200#, pressure increased to 400#. Pump additional 4 bbls water, no blow out bradenhead. Plug #1 mix and pump 64 sxs Class B cement down 2-7/8" casing, displace cement to 1928'; covering Pictured Cliffs perforations and Ojo Alamo top. Shut in well and WOC. RD cement equipment and relief lines, move off location. SDFD.
- 5-14-96 Road rig and equipment to location. RU cement equipment. Layout relief lines to pit. RU A-Plus wireline truck. RIH and tag cement at 1723'. Load casing with water. Pressure test casing to 500# for 5 min, held OK. Perforate 2 squeeze holes at 1165'. Establish rate into squeeze holes 1 bpm at 1200#. Plug #2 mix and pump 46 sxs Class B cement with 2% CaCl₂, squeeze 28 sxs cement outside 2-7/8" casing from 1165' to 1065'. And leave 18 sxs inside casing to 500' over Nacimiento top. Shut in well and WOC. WOC for 2-1/2 hours. Open up well. RIH and tag cement at 527'. Perforate 2 squeeze holes at 155'. Establish rate into squeeze holes 2 bpm at 250#, no blow out bradenhead. Pump 1/4 bbl water down bradenhead, pressured up to 1000#. Wait on orders. K. Townsend with BLM, requested additional perforations at 100'. Perforate 2 squeeze holes at 100'. Pump 15 bbls water, 2 bpm at 250#, no blow out bradenhead. Pump additional 20 bbls water, no blow out bradenhead. Plug #3 with 33 sxs Class B cement pumped down 2-7/8" casing into squeeze holes at 155'; squeeze 29 sxs cement outside 2-7/8" casing and leave 4 sxs inside casing. Shut in well and WOC overnight. SDFD.
- 5-15-96 Safety Meeting. Open up well. RIH and tag cement at 35'. Dig out wellhead. Cut wellhead off. Mix 10 sxs Class B cement, fill 2-7/8" casing and 2-7/8" x 8-5/8" casing annulus with 1 sxs cement each and install P&A marker with 8 sxs cement. RD cement equipment and move off location.