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LAND OFFICE						
TRANSPORTER	OIL					
THAN BORTER	GAS	l	1 .			
PRORATION OFFICE						
OPERATOR .		2				

NEW MEXICO OIL CONSERVATION COMMISSION / (Form C-104) Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recognitions

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico		July 15, 1964 (Date)	
WE ARE	HEREBY	REQUEST	NG AN ALLOWABLE I	FOR A WELL KNOWN A	s:	, ,	
El P	aso Natu	ral Gas C	ompany San Juan	27-5 Unit Well No. 94	, in	SN 1/4 SE 1/4,	
	ompany or (•	(Lear T 27N p 5W	e) , NMPM., Tapac	ito Pictur	ed Cliffs n	
Vult L	etter .			-			
Rio	Arriba		County. Date Spudded	6=9-64 Date	Drilling Compl	leted 6-14-64	
Plea	se indicate	e location:		6630'DF . Total Depth			
D	C 1	B A	PRODUCING INTERVAL -	Name of Prod.	rorm. Pictu	rea CIIIIB	
			Perforations 3414-5	6, 3444-56, 3468-74			
E	F	H		Depth Casing Shoe		Depth Tubing None	
L	K	T I	OIL WELL TEST - Natural Prod. Test:	bbls.oil,bbl	; .s water in	Choke	
м	N C) P	Test After Acid or Frac	ture Treatment (after recover	y of volume of	oil equal to volume of	
-	K K		load oil used): GAS WELL TEST -	_bbls.oil,bbls wa	iter in	nrs,min. Size	
850's	1600'E		Natural Prod. Test:	MCF/Day; Hours	flowed	Choke Size	
tubing ,Ca	(FOOTAGE)	menting Reco	 -	t, back pressure, etc.):			
Size	Feet	Sax	Test After Acid or Frac	ture Treatment: 1289	MCF/Day	; Hours flowed 3	
8 5/8"	116	190	Choke Size 3/4" Met	hod of Testing: Calculat	ed A.O.F.		
2 7/8"	3531 '	145	Acid or Fracture Treatme	ent (Give amounts of material	s used, such a	s acid, water, oil, and 0# 10/20 sand	
		i	Casing Tubing Press. 1073 Press.	Date first new oil run to tanks			
	1			aso Matural Gas Comp		FILM	
	<u> </u>		Gas Transporter [7]	Paso Natural Gas Co	mpany / N	TREIL TO	
Remarks:		•••••			1	UL 2 0 1964	
			•••••	•••••	7011	CON. COM.	
I here	by certify	that the infe	ormation given above is to	rue and complete to the best	of my knowle	dge.	
			, 19	El Paso Natura	1 Gas Comp	any	
••				By: OR G NAL SIGN	mpany or Oper FD F S OBI		
			COMMISSION		(Signature)		
. Ori	ginal Si	gned Eme	ry C. Arnald	Title Petroleum E	ngineer		
Title Supervisor Dist. # 3			Send Commo	inications rega	arding well to:		
	***************************************	• • • • • • • • • • • • • • • • • • • •		Address Box 990,		, New Mexico	