

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Elanco FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED July 21, 1955

Operator El Paso Natural Gas Co. Lease Pineon Well No. 36  
1/4 Section 97518 Unit 1450W Letter N Sec. 14 Twp. 27N Rge. 7W  
Casing: 5.5 "O.D. Set At 3226 Tubing 1.0 "WT. 1.68 Set At 3255  
Pay Zone: From 3226 to 3287 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing I Tubing \_\_\_\_\_  
Test Nipple 2" I.D. Type of Gauge Used I  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 990 psig Tubing: 990 psig S. I. Period 12 days  
Time Well Opened: 10:30 A.M. Time Well Gauged: 1:30 P.M.  
Impact Pressure: 11.1" Hg. Working Pressure on Tubing 26 psig  
Volume (Table I) . . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1449



Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: T. B. Grant  
Company: El Paso Natural Gas Company  
Title: Gas Engineer