NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Reso Maturel Gas Company Rineon Unit Well No. 36 in 88 188 188 188 188 188 188 188 188 188 188 1			Parmington, New Mexico August 18, 1955 (Place)
County Date Spudded County Date County Date Spudded Date Spu	VE ARE HEREBY	BY REQUESTING AN ALLOWABLE 1	FOR A WELL KNOWN AS:
Company of Operators No.	L Paso Matural	rel Gas Company Rincon U	in1t , Well No 36 , in SE
Please indicate location: Elevation. 6707 'C Total Depth 3280' P.B. Top oil/gas pay. 3216' Name of Prod. Form. Pictured Cliff Casing Perforations: None Depth to Casing shoe of Prod. String. 3216' Natural Prod. Test. BOP Costing and Commenting Record Size Feet Sax Based on. bbls. Oil in. Hrs. Min 9 5/8" 121' 100 5 1/2" 3206' 150 Casing Perforations: None Costing and Commenting Record Size Feet Sax Based on. bbls. Oil in. Hrs. Min Gas Well Potential. 1,449 MCF/D Size choke in inches. Date first oil run to tanks or gas to Transmission system: w/o Pipeline Transporter taking Oil or Gas: El Paso Natural Gas Company Transporter taking Oil or Gas: El Paso Natural Gas Company	Company or C	or Operator) (Lea	se)
Please indicate location: Elevation 6707 'G Total Depth 3280 '			
Elevation 6707 'C Total Depth 3280' P.B. Top oil/gas pay. 3216' Name of Prod. Form Pictured Cliff Casing Perforations: None Depth to Casing shoe of Prod. String. 3216' Natural Prod. Test. BOP based on. bbls. Oil in Hrs. Min Craing and Comenting Record Size Feet Sax Based on. bbls. Oil in Hrs. Min Gas Well Potential 1,449 MTF/D Size choke in inches. Date first oil run to tanks or gas to Transmission system: V/O Pipeline Transporter taking Oil or Gas: El Paso Entural Gas Company	ALO AFFIDE	County. Date Spudded	1 Date Completed 7-9-55
Top oil/gas pay	Please indicate	icate location:	
Casing Perforations: None Depth to Casing shoe of Prod. String		Elevation 670	7'G Total Depth 3280' P.B.
Depth to Casing shoe of Prod. String			
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Natural Prod. Test		Depth to Cosing sh	3216°
based on		Depth to Casing sh	ioe of Frod. String
based on bbls. Oil in Hrs. Min 975 'S, 1450 'W Cresting and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. Min 9 5/8" 121' 100 5 1/2" 3206' 150 Cas Well Potential 1,449 MT/D Size choke in inches. Date first oil run to tanks or gas to Transmission system: W/o Pipeline Transporter taking Oil or Gas: Il Paso Natural Cas Company Transporter taking Oil or Gas: Il Paso Natural Cas Company		Natural Prod. Test.	BOPD
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Gas Well Potential 1,449 McF/D 5 1/2" 3206' 150 Date first oil run to tanks or gas to Transmission system: W/o Pipeline Transporter taking Oil or Gas: El Paso Entural Gas Company emarks:	Cosing and Comen		111 071
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Transporter taking Oil or Gas: El Paso Estural Gas Company emarks:	7 1/2 3200.	6. 150 one choice in men	
emarks:		Date first oil run to	tanks or gas to Transmission system: w/o Pipeline
emarks:	3" 30551	T	Cil. Co. El Paso Vatural Cas Company
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	emarks:		RUIN
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I hereby certify that the information given above is true and complete to the best of my knowledge. AUG 2 6 1955 El Paso Hatural Gas Company			
(Compan) or Operator	•	•	(Company or Operator)
OIL CONSERVATION COMMISSION By: 61 (Signature)			(Signature)
Petroleum Engineer Title	· () 22.00	men ((limited	
Send Communications regarding well to:	21 - d C	d Coolingpector Dist. #3.	
Name	tle Oil and	1 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Name
Address Box 997, Farmington, N.M.			Box 007 Parentament 15 to