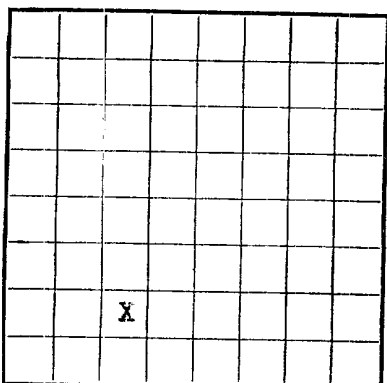
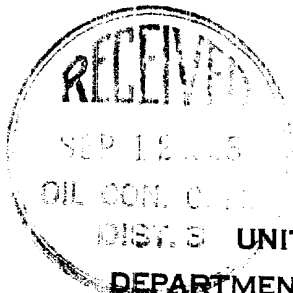




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079298-D
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco P.O. State New Mexico
Well No. 36 Sec. 14 T27N R. 7W Meridian NM County Rio Arriba
Location 975 ft. N. of S. Line and 1150 ft. E. of W. Line of Section 14 Elevation 6717'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. L. EllisDate August 22, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 16, 1955 Finished drilling July 7, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3215 to 3280 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4#	P.E.	S.W.	121'	Howco				Surface
5 1/2	17#	8 RD	Howco	1000'	Howco				1000' - 100'
1	1.68	10 RD	Sta. Bk.	3255'					Prod. Log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	131'	100	Circulated		
5 1/2	3216'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 3216 feet, and from _____ feet to _____ feet
Cable tools were used from 3216 feet to 3280 feet, and from _____ feet to _____ feet

DATES

July 9, 1955 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,449,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 990

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1400	1400	Tan cr-grn ss w/thin sh breaks.
1400	2252	822	Variegated sh w/thin ss breaks.
2252	2459	207	Tan to gry cr-grn ss interbedded w/gry sh.
2459	2566	107	Ojo Alamo ss. White cr-grn s.
2566	2985	419	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2985	3215	230	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3215	3280	65	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.

Tops per Ernie
4-13-92
N.B.

[illegible]

THE UNIVERSITY OF CHICAGO
LIBRARY
540 EAST 57TH STREET
CHICAGO, ILL. 60637

LOC OF OIL OR GAS WELL

LOCALITY: NEW LEON

[illegible][illegible]

10. The following information is being furnished to you for your information only. It is not intended to be used for any other purpose.

DATE	DESCRIPTION	AMOUNT	BALANCE
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July 8, 1955 T.D. 2360, saddle pictured cliffs from 3061 - 3260, with 9,338 gallons #2 diesel oil and 18,000 medium grain sand. Breakdown pressure 1200#, maximum pressure 1300#, treating pressure 900#. Injection rate 29.6 bbls./min. Flush 3,262 gallons. Natural gas 151M.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]