

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

JAN 24 PM 12:29

015 FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P. O. Box 671 - Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
SE-079298-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rincon Unit

8. Well Name and No.
Rincon Unit #36

9. API Well No.

10. Field and Pool, or Exploratory Area
S. Blanco Pictured Cliff

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-10-91 - MIRU Bedford, Inc. DDPU P&A Rig. Bled pres off well. NU BOP.
- 1-11-91 - POH LD 154 jts 1" line pipe. RIH w/4 3/4" bit PU 2 3/8" WS. Tag ETD.
- 1-15-91 - RIH w/5 1/2" cmt ret on 2 3/8" to 3159'.
- 1-16-91 - Set 5 1/2" cmt ret @ 3165'. Load csg & test tbq 700#. Pump 100 sxs "B" neat into PC OH 3216-3280' @ 2 BPM vac-200# FSP. Stung out of ret & spot 25 sxs "B" from 2935-3165'-Plug #1. POH w/stinger. RIH w/OE'd tbq to 2900'. Spot 7 bbls 9# mud 2600-2900'. PU to 2600'. Spot 25 sxs "B" neat 2370-2600'-Plug #2. PU to 2300' & rev clean. PU to 2000'.
- 1-17-91 - Ran OE'd 2 3/8" tbq to 2300'. Sptd 9# mud from 1400-2300'. PUH to 1255'. Ran thru tbq strip gun & perf 5 1/2" csg @ 1423' w/4 holes. Could not pump into perfs w/750#. Sptd 25 sxs "B" @ 15.6 ppg from 1241-1473'. 25 sxs Plug #3-1241-1473'. PUH to 942'.
- 1-18-91 - TIH & tag cmt plug @ 1260'. Disp hole w/9# mud. POOH. Perf 5 1/2" csg @ 181' (4SPF). Break circ between 5 1/2" & 9 5/8" annulus. Pump 125 sxs "B" cmt & circ cmt to surface - Plug #4. Cut off well heads. Install dry hole marker. RDP. Well P&A'd 1-18-91.

Approved as to plugging of the well head.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Drilling Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

Date 1-22-91

Date JAN 24 1991

Signed STEPHEN HASON

AREA MANAGER

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side