Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISON P.O. Box 2088 OIL COM. DIV.

									DANS	SPO	RT	
		1. Operator i	name and Add			N. Contraction of			2 OGRI			
UNION OIL COMPANY OF CALIFORNIA dba/UNOCAL									023708 3 Reason for Filing Code			
P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413									SO (A.c.)			
	BLOOMFI	ELD, NEW M	EXICO 8741	3)	HO		
4 A	PI Number			. 5 Pool Name					6 Pool Code			
30-03	39-07034		BASIN DAKOTA						71599			
7 Property Code			8 Property Name						9 Well Number			
10	1510				RINCON	UNIT				1	56	
Su		Location	n	Lot.lds	Feet from the	North/Sout	h I inc	Feet from the	East/West	Line	County	
L or lot ac.	Section 16	Township 27N	Range 06W	Lot.ius	1090'	SOU		1050'	WES		RIO ARRIBA	
11		iole Loc			1							
L or lot ac.	Section	Township	Range	Lot.lds	Feet from the	North/Sout	h Line	Feet from the	East/West	Line	County	
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Les. Code	13 Produc	ing Method Co	de 14 Gas	Connection Dat	e 15 C-129 F	ermit Number	10	C-129 Effictive	Date	17 C-	-129 Expiration Da	
F 0# 0		F C. Transi	nortoro								 -	
Oil and Gas Transporters Transporter 19 Transporter Name					20	20 POD 21 O/G			22 POD ULSTR Location			
OGRID	OGRÍD		and Address			28/28/5			and l	Descrip	tion	
014546	'	NIDIAN OIL C), BOX 4289	OMITANI		1 × 1) 1	x Q / 3	•					
		RMINGTON, I	NEW MEXIC	O 87499								
007057	EL F	PASO NATUR	IAL GAS CO	MPANY	2551	930	G					
). BOX 4990										
	FAR	MINGTON, N	IEW MEXIC	O 87499					·			
		Nater			24 PC	DUISTRIAG	tion and	Description				
15 POD		<i>Nater</i>			24 PC	D ULSTR Loca	tion and	Description .	· -			
15 POD 2551950	,		ata		24 PC	D ULSTR Loca	tion and	Description				
15 POD 2551950	Сотр	Nater letion D	ata 26 Ready Da	te	24 PC	D ULSTR Loca		Description 28 PBTD			29 Perforations	
15 POD 2551950 Well	Сотр		Pata 26 Ready Da	le		D ULSTR Loca					29 Perforations	
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