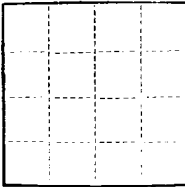


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Blanco M.
Lease No. 07804
Unit San Juan 20-7 Unit
14-00-001-459



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____, 1952

Well No. 109 (ND) is located 60 ft. from N line and 1650 ft. from E line of sec. 1

SW Sec. 16 10N 4W S.M.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco M. V. & Wilcox Dk. Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6557 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)
It is intended to drill a 5 1/2" complete well in the Dakota formation & Mesa Verde formation. Mud circulation will be used thru the Pictured Cliffs & set intermediate casing; gas circulation will be used thru the middle of the Greenhorn formation & 7" liner will be set. Mud circulation will be used thru the Dakota formation & production liner will be set. Possible productive intervals will be perforated & fractured. Estimated Total Depth 7531'.

Casing Program:

- 13 3/8" at 170' w/300 sks. cement circulated to surface.
- 9 5/8" at 3105' w/900 sks cement in two stages.
- 7" at 7126' w/650 sks cement.
- 5" at 7850' w/100 sks cement.

The W/2 of Section 16 is dedicated to the Mesa Verde formation.

The W/2 of Section 16 is dedicated to the Dakota formation.

W/2: SF 07804

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 997
Farmington, New Mexico

By Original Signed C. D. COX
Title Petroleum Engineer

Section A.

MAY 13, 1959

Operator **EL PASO NATURAL GAS COMPANY** Lease **SAN JUAN 28-7 UNIT** 078840
 Well No. **109(MD)** Loc. Letter **N** Section **18** Township **27-N** Range **7-W**
 Located **800** Feet From **SOUTH** Line **1650** Feet From **WEST** Line
 County **RIO ARriba** Twp. No. **6547** Sec. No. **320.36 & 320.36**
 Name of the Land Owner **MESA VERDE - DAKOTA** or **BLANCO M.V., WILDCAT DAKOTA**
 Is the Operator a lessee of the land on which the well is located? ☐ Yes ☒ No

2. If the well is a gas well, is the well a "dry" well? ☐ Yes ☒ No If a "dry" well, is it a "dry" well? ☐ Yes ☒ No

Unit agreement

3. If the well is a gas well, is it a "unit" well? ☐ Yes ☒ No If a "unit" well, is it a "unit" well? ☐ Yes ☒ No

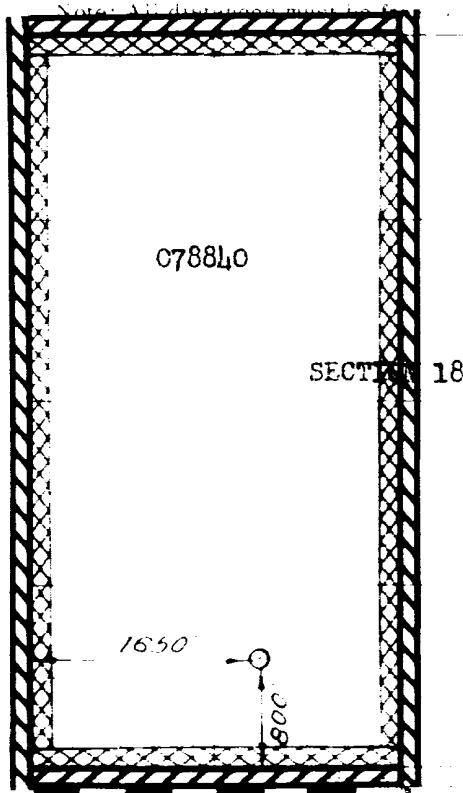


Section B.

Instructions: This form is to be filled out by the operator of the well. It is to be filled out for all wells, whether or not they are producing, and whether or not they are subject to unitization.

El Paso Natural Gas Company

Original Signed C. D. COX

Box 977**Farmington, New Mexico**

Seal

OCTOBER 16, 1958

Farmington, New Mexico