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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OR ALLOWARIE AND ALITHORIZATION

• •					SLE AND A						
I.		TO TRA	NSF	PORT OIL	AND NA	TURAL G					
Operator						Well API No.					
Amoco Production Company						3003907036					
Address											
1670 Broadway, P. O.	Вож 800	, Denv	er,	Colorad	o 80201						
Reason(s) for Filing (Check proper box)						r (Please expl	ain)				
New Well		Change in	Trans	porter of:							
1-1	Oil		Dry (
Recompletion L		id Gas		,							
If change of operator give name and address of previous operator Ten	neco Oi	1 E &	Ρ, ε	6162 S.	Willow,	Englewoo	d, Colo	rado 80	155		
	ANIDARE	A CE									
II. DESCRIPTION OF WELL	AND LEA	Well No.	D1	Mana Indudi	Formation				14	ase No.	
Lease Name		1				L					
SAN JUAN 28-7 UNIT NO		109 BASIN (DAKO)				TA) FEDER			RAL SF0788400		
Location		_			_						
Unit Letter N	_ :80	0	Feet	From The FS	L Line	and 1650	Fe	et From The	FWL	Line	
Section 18 Townshi	_P 27N		Rang	e7W	, NA	1PM,	RIO A	RRIBA		County	
III. DESIGNATION OF TRAN	SPORTE	ROFO	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Giw	Address (Give address to which approved copy of this form is to be sent)									
CONOCO	P. O. BOX 1429, BLOOMFIELD, NM 87413										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY						P. O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids,	Unit	Soc.	Twp. Rge.		is gas actually connected? When			*			
give location of tanks.	1 Out	i 30	'-r	1 1	10 gas accass)		1	•			
	.	l			ing order sumb						
If this production is commingled with that	trom any ou	ner lease or	poor, į	Sive community	ing order name						
IV. COMPLETION DATA					,		~ 			- Luca 5	
n i v m v if G v Inter	(3/)	Oil Wel	ı Į	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					l		l	l,	I	1	
Date Spudded Date Compt. Ready to Prod.					Total Depth			P.B.T.D.			
	l							l			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormatic	on	Top Oil/Gas I	'ay		Tubing Dep	(h		
Perforations						_		l			
								Depth Casir	ng Shoe		
		TUBING.	CAS	ING AND	CEMENTIN	NG RECOR	D				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TOLE OLE	Origina & Todara Gizz										
	 							·			
	·							·			
	FEAR	TE AU	4 657 1		1			J.,			
V. TEST DATA AND REQUE										1	
OIL, WELL (Test must be after r			of load	d oil and must					jor juli 24 nou	75.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
									0.1.6		
ength of Test Tubing Pressure					Casing Pressu	re		Choke Size	Choke Size		
Actual Prod. During Test	od. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
	_L				I			<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	sate/MMCF		Gravity of	Condensate		
					1					· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressu	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	'ATE OF	COM	71 TA	NCE	1						
					(DIL CON	NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					il						
is true and complete to the best of my knowledge and belief.					B. A						
is the sin complex to air or in anoweoge and other.						Date ApprovedMAY_0.8_1989					
(1 1 21. st.					<u> </u>			/	/		
J. J. slamplan					By_		Bil)_8/	am/		
Signature Co. Ch. 65 Admin Common					-					# 2	
J. L. Hampton Sr. Staff Admin. Suprv.					 		SUPERV	ISION DI	STRICT	, 9	
Printed Name Janaury 16, 1989		303-		5025	Title						
Date			cphone		[]						
F					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.