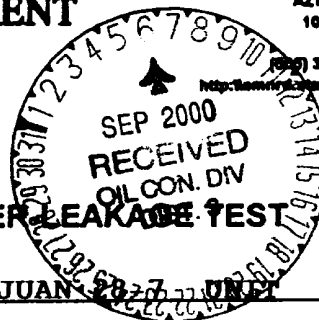




# NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://www.state.nm.us/energy/District%20Offices.htm>

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico



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Revised 11/16/98

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator CONOCO 'INC Lease Name SAN JUAN Well No 109 (MD)

Location of Well: Unit Letter N Sec 18 Twp 27 Rge 07 API # 30-0 390703600

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDE	GAS	FLOW	TBG.
Lower Completion	DAKOTA	GAS	FLOW	TBG.

### PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 06-05-00	Length of time shut-in 1-DAY	SI press. Psig 176	Stabilized? (Yes or No) NO
Lower Completion	Hour, date shut-in 06-05-00	Length of time shut-in 1-DAY	SI press. Psig 199	Stabilized? (Yes or No) NO

### FLOW TEST NO. 1

Commenced at (hour, date)*		06-07-00		Zone producing (Upper or Lower):		LOWER
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS	
		Upper Completion	Lower Completion			
06-06-00	1-DAY	176	199		BOTH ZONES SHUT IN	
06-07-00	1-DAY	188	152		LOWER ZONE FLOWING	

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

### MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

