DISTRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSIO					
SANTA FE /		T FOR ALLOWABLE	N \ Form C-104 Supersedes Old C-104 and C-11				
FILE /	4	AND	Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATU	JRAL GAS				
LAND OFFICE OIL /							
TRANSPORTER GAS /							
OPERATOR /							
Operator							
El Paso Notural Ga	s Company						
Box 990, Formingto Reason(s) for filing (Check proper b	on, New Mexico 87401	Other (Please expla					
New Well	Change in Transporter of:	Omer (1 tease expla					
Recompletion	OII Dry G	Gas 🔀	·				
Change in Ownership	Casinghead Gas Conde	ensate					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	D LEASE.   Well No.   Pool Name, Including F	Formation   Kind	of Lease No.				
San Juan 27-5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(Federal) or Fee SF 079392				
Unit Letter M; 99	0 Feet From The South Li	ne and 590 Fee	t From The West				
Line of Section 17	Cownship 27 N Range	5W NMPM	Rio Arriba				
DESIGN: ATION: OF TRANSPO	DIED OF OUR AND MARKINAL O	• • • • • • • • • • • • • • • • • • • •					
Name of Authorized Transporter of C	or Condensate X		h approved copy of this form is to be sent)				
El Paso Natural Ga	s Company	Box 990, Farmingto	on, New Mexico 87401				
Name of Authorized Transporter of C		Address (Give address to whic	h approved copy of this form is to be sent)				
Northwest Pipeline			Farmington, New Mexico 87401				
If well produces ail or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 17 27 5	Is gas actually connected?	When				
	with that from any other lease or pool,	give commingling order numb	er:				
COMPLETION DATA  Designate Type of Complet	ion (Y) Oil Well Gas Well	New Well Workover Dee	pen Plug Back   Same Res'v.   Diff. Res'v.				
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	L.,	<u> </u>	Depth Casing Shoe				
	TURING CASING AND	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST I		fter recovery of total volume of lo	oad oil and must be equal to or exceed top allow-				
OII, WEIL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Control II				
Caudin of fast	. doing , too a d	Gua <b>y</b> , 100020	ELFL. FO				
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	10 1974				
GAS WELL			JAN TOW COW.				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	CAUTA Caldo Unio				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	ice	OIL CONSE	ERVATION COMMISSION				
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED					
						HILLE - DYS-TATION	

<u>jina. G. Brisco</u>

(Signature)

(Title)

(Date)

JAN 9

1974

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Course Type C-100 must be filed for each pool in multiply