

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
AUG - 9 1995

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499-(505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 17, T-27-N, R-5-W, NMPM

5. Lease Number
SF-079392

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 U #3

9. API Well No.
30-039-07038

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

REVISED

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

6-23-95 MIRU. SD for weekend.

6-26-95 ND WH. NU BOP. PT BOP, OK. TOO H w/134 jts 2 3/8" tbg. Tbg parted, left 35 jts in well. TIH w/7" gauge ring, tag top of fish @ 4276'. POOH. TIH w/7" cmt retainer, set @ 3994'. Load tbg w/2 bbl wtr. PT tbg to 1500 psi/10 min, OK. Load hole w/150 bbl wtr. SI csg & PT to 1000 psi/15 min, OK. Left 500 psi on csg. Sting into retainer. Establish injection. Pump 6 bbl wtr under retainer & csg annulus, pressure increased to 1500 psi. Stung out of cmt retainer & csg pressure dropped to zero. Stung back into cmt retainer several times while pumping to confirm getting into cmt retainer. Stung into cmt retainer & pumped 1/2 bpm at 1500 psi with the csg open & flowing. Pumped 0.25 bpm at 1800 psi, csg was flowing. Bled well down & SI. SDON. (Cmt plug was not set because of communication from under cmt retainer @ 3994' to csg annulus.)

6-27-95 POOH to 2825'. TOO H. RU, ran CBL-CCL-VDL w/1000 psi @ 0-3994', cmt intervals @ 3152-3994', 0-2200'. RD. TIH to 2825'. POOH w/tbg. Load well w/wtr. ND BOP. NU WH. RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature] Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 07 1995

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY [Signature]

AMUCD

7-10-95 MIRU. ND WH. NU BOP. PT csg to 1000 psi, OK. TIH w/whipstock, set @ 3994'. Mill window w/starter mill. TOOH, TIH w/window mill.
 7-11-95 Mill window @ 3987-3995'. TOOH. TIH w/watermelon mill. Mill window @ 3987-3995'. TOOH. TIH w/bit, drill @ 3999-4128'. TOOH.
 7-12-95 TIH w/bit, drill @ 4128-5355'.
 7-13-95 Drill from 5355' to TD @ 5590'. TOOH. RU, ran logs. TIH w/133 jts 4 1/2" 10.5# K-55 STC csg, set @ 5585'. Circ hole clean. Cmdt w/165 sx Class "B" 50/50 poz w/0.25 pps Flocele, 3 pps Gilsonite, 0.3% Halad-344, 2% Bentonite (216 cu.ft.). Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). Displace w/86 bbl wtr. WOC.
 7-14-95 WOC. TIH, tag cmt @ 5530'. CO to PBTD @ 5550'. Roll hole w/1% Kcl wtr. PT csg to 1000 psi/15 min, OK. Spot 250 gal 15% Hcl @ 5503'. TOOH. RU, ran CBL-CCL-GR @ 2829-5548', TOC @ 3064'. PT 4 1/2" csg & pkr to 3800 psi/15 min, OK. Perf Menefee/Point Lookout @ 5213, 5215, 5217, 5221, 5222, 5278, 5302, 5304, 5306, 5307, 5354, 5368-5370, 5384, 5396, 5397, 5399, 5401, 5413, 5415, 5418, 5420, 5427, 5428, 5456, 5458, 5460, 5463, 5464, 5502, 5503.
 7-15-95 Acidize w/1600 gal 15% Hcl. Frac Menefee/Point Lookout w/2485 bbl slk wtr, 103,000# 20/40 Arizona sd. RU, set CIBP @ 5150'. PT CIBP to 3800 psi/15 min, OK. Perf Cliff House @ 4768, 4769, 4849, 4851, 4853, 4855, 4859, 4867, 4869, 4870, 4873, 4895-4897, 4903, 4905, 4910, 4911, 4919, 4953, 4956, 4957, 4964, 4966, 4968, 4974, 4983, 4985, 4990, 4992, 4993, 5025, 5033, 5084, 5105, 5106 w/36 holes total. Acidize w/1800 gal 15% Hcl. Frac Cliff House w/3399 bbl slk wtr, 100,000# 20/40 Arizona sd. CO after frac. TOOH w/pkr. TIH, CO to CIBP @ 5150'.
 7-16-95 Blow well & CO.
 7-17-95 Blow well & CO. Mill CIBP @ 5150'. Blow well & CO.
 7-18/19-95 Blow well & CO.
 7-20-95 Blow well & CO. TOOH. RU, ran temp survey. RD. TIH w/177 jts 2 3/8" 4.7# J-55 8RD th landed @ 5486'. ND BOP. NU WH. RD. Rig released.

submitted in lieu of Form 3160-5

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Continued on back

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Signed [Signature] Title Regulatory Administrator Date 7/21/95

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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NWJCD

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