

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, NM 87499-4289

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL, 1650' FEL, Sec. 14, T27N,
AT TOP PROD. INTERVAL: R6W
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

JUN 15 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 079365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan 28-6 Unit

9. WELL NO.
83

10. FIELD OR WILDCAT NAME *S. Blanco*
Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit 0 Sec. 14, T27N, R6W NMPM

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6616' DF 6606' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 14, 1983, the well was plugged in the following manner:

- 1) A cement plug was set across the Pictured Cliffs and Fruitland formations from 3022'-3398' with 55 sacks. 15 sacks were squeezed into the PC formation.
- 2) Perforated 4 squeeze holes @ 2690' and spotted 50 sack cement plug across Ojo Alamo from 2509'-2690'. 27 sacks were squeezed behind casing.
- 3) Perforated 4 squeeze holes @ 175' and circulated 55 sacks cement to surface.
- 4) Set dry hole marker.

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DEC 27 1984

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Douglas W. Murdock* TITLE Production Engineer

DATE June 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

**APPROVED
AS AMENDED**

DEC 20 1984

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore. *See Instructions on Reverse Side
Liability under bond is retained until
surface restoration is completed.