NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Paso Natural Gas Co. San Juan 28-7 Unit , Well No. 89 (PM) , in SW 1/4 SW (Company or Operator) (Lease) M 15 T 27N , R 7W , NMPM., Blanco Unit Letter Rio Arriba County. Date Spudded 3-3-58 Date Drilling Completed 3-21- Please indicate location: Top 0il/Gas Pay 5348 (Perf.) Name of Prod. Form.	
El Paso Natural Gas Co. San Juan 28-7 Unit Well No. 89 (PM) in SW 1/4 SW (Company or Operator) (Lease) M 15 T 27N R 7W NMPM, Blanco Total Depth 5614 xpcot 0. 556	
(Company or Operator) M 15 7W 7W Blanco Unit Latter Ric Arriba County. Date Spudded 3-3-58 Date Drilling Completed 3-21- Elevation 60/1 Total Depth 5614 2000 556	17
Ric Arriba County. Date Spudded 3-3-58 Date Drilling Completed 3-21- Special Section Sold Total Depth 5614 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	74,
Ric Arriba County. Date Spudded 3-3-58 Date Drilling Completed 3-21- Special Section Sold Total Depth 5614 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	.Pool
Please indicate location: County. Date Spudded Flevation Total Depth Total Depth Total Depth Top Oil/Gas Pay 5348' (Perf.) Name of Prod. Form.	
Please indicate location: Top 011/Gas Pay 5348' (Perf.) Name of Prod. Form.	ξ.i
Top Oil/Gas Pay Name of Prod. Form.	
DCBA	
PRODUCING INTERVAL - main grapes made to be shown that	
Perforations 5450-5466; 5480-5496; 5504-5524	
E F G H Open Hole Nome Depth Casing Shoe 5613 Depth Tubing 5420	
L K J I	hoke
Natural Prod. Test: bbls.oi., bbls water in hrs, min.	iże_
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil equal to	
load oil used):bbls,oil,bbls water inhrs,min. Size	
X GAS WELL TEST -	
L100'S, 1190'W Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Tubing Casing and Gementing Record Method of Testing (pitot, back pressure, etc.):	
Test After Acid or Fracture Treatment: 200 MCF/Day; Hours flowed	<u> </u>
10 3/4" 161' 150 Choke Size 3/4" Method of Testing: Calculated A.O.F.	
7 5/8" 23hl: 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	and
7 5/8" 3344: 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 75,000 gal. water & 75,000 sand.	
5 1/2" 2289' 250 Casing Tubing 111 Date first new oil run to tanks	
Press. Press. oil run to tanks	
2" 5420' Cil Transporter El Paso Natural Gas Spoducts Company	
	-
Remarks: Baker "EGJ" Packer at 3395'. JUN1 9 1958	+
	.
OIL CON. COM.	<i>[</i>
I hereby certify that the information given above is true and complete to the best of my knowledge. ST. 3	
Annual July 1 5 1500	
OIL CONSERVATION COMMISSION By: Original Signed D. C. Johnston	
(Signature)	
By: Original Signed Emery C. Arnold Petroleum Engineer	
Supervisor Dist. # 3 Send Communications regarding well to:	
Title	
Box 997, Farmington, New Maxico	