

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

June 17, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 28-7 Unit, Well No. 89 (PM), in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 15, T. 27N, R. 7W, NMPM, South Blanco P. G. Pool  
Rio Arriba  
Unit Letter

County. San Juan Date Spudded 3-3-58 Date Drilling Completed 3-21-58  
Elevation 6671 Total Depth 5614 ~~5563~~ C.O. 5563'  
Top Oil/Gas Pay 3144' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3144-3154; 3160-3174  
Open Hole None Depth 3354' Depth 3172'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 13.013 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 50,000 gal. water & 50,000# sand.

Casing 10 1/2" Tubing \_\_\_\_\_ Date first new

Press. 1017 Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

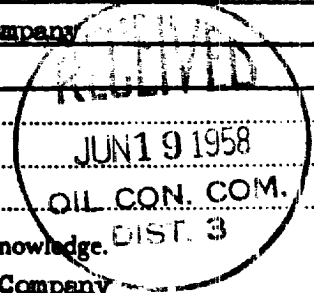
Gas Transporter El Paso Natural Gas Company

1100'S, 1190'W

**Tubing, Casing and Cementing Record**

Size	Feet	Size
10 3/4"	161'	150
7 5/8"	3344'	150
5 1/2"	2289'	250
2"	5420'	---
1 1/4"	3172'	---

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 19 1958, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

By: Original Signed D. C. Johnston  
(Signature)

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico