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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

XXI Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	LOW	AB OIL	LE AND A	NUTHORI FURAL GA	ZATION AS				
erator MOCO PRODUCTION COMPANY								Weil API No. 300390704000				
ddress		n 8020	1									
P.O. BOX 800, DENVER, (teason(s) for Filing (Check proper box)	COLORAL	0 8020	1			Othe	a (Please expl	ain)				
lew Well	0.1	Change in	Тгапъро Dry Ga		7							
Recompletion 📙	Oil Casinghea		Conden	r	ี้							
change of operator give name ad address of previous operator												
I. DESCRIPTION OF WELL	AND LE	ASE										
ease Name SAN JUAN 28 7 UNIT		Weil No. 89	Pool N. BLA	ame, lo	cludir 1ES/	ng Formation AVERDE (PROFATEI	Kind (of Lease Federal or Fe		ase No.	
ocation M	. 1	100	Feet Fr	om The		FSL Line	and1	190 Fo	et From The	FWL	Line	
Unit Letter	271	1	Range	71	_		мрм,	RIO	ARRIBA		County	
				D. N.	TIII							
II. DESIGNATION OF TRANS	SPORTE	or Conden	IL AN	D NA	101	Address (Giv	e address to w	hich approved	copy of this	form is to be se	ni)	
MERIDIAN OIL INC.						3535 EAST GOTH STREET, FARMINGTON, NN 87401 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						P.O. BOX 1/92, EL PASO, TX 79978 Its pas actually connected? When ?						
EL PASO NATURAL GAS CON IT well produces oil or tiquids,	Unit Sec. Twp.			Rge		is gas actually counted?		When	When ?			
ive location of tanks. I this production is commingled with that I		L	nool si	Ve conii	ningl	ing order num	her:					
This production is commingled with that I V. COMPLETION DATA	nom any o	Het trase of	poor, gr	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·······	ing Olovi sain						
	(V)	Oil Well	-1-	Gas We	ıı	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ipi. Ready to	o Prod.			Total Depth	l	.L	P.B.T.D.			
rate Spanned						Top Oil/Gas Pay			The state of the s			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Oak 1 ay			Tubing De	Tubing Depth			
Perforations	J								Depth Casing Shoe			
		TUBING	, CASI	NG A	ND	CEMENTI	NG RECO	RD	_ '			
HOLE SIZE	CASING & TUBING SIZE					DEP"H SE		· V F	SACKS CEMENT			
					D) E W E			- V. C				
	 							AUG2 :	1990-	13		
	1		ADIE	,		l		AUUZ) 1000	. !		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	SI FOK recovery of	total volum	ABLE e of load	I oil and	i musi	t be equal to o	r excees 10 G	HL.CO	Naph W	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of 7	est				Producing N	lethod (Flow,	punys, sBIB	Flc.B			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
						<u> </u>						
GAS WELL		e ven				Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCI/D Length of Test									A 100 100 100 100 100 100 100 100 100 10			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Si	Choke Size			
VI. OPERATOR CERTIFIC	CATEC	OF COM	PLIA	NCE			011 00	WCE DY	/ATION	וטוואופו	ON.	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my	that the in knowledge	tormution gi and belief.	iven abo	ve		Dat	te Approv	ed .	AUG 2	3 1990		
NI/DD.								. بسد		d	/	
Signature Uoug W. Whaley, Staff Admin. Supervisor						Ву	By SUPERVISOR DISTRICT #3					
Uoug W. Whaley, Staf	1 Admi	n. Sup	<u>ervis</u> Tide	or		Ties	θ	SUP	ERVISOR	A DISTRIC	1 f 3	
July 5, 1990			-830-		ـــــ		·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.