

4 - NMOCC
1 - W. G. Cutler
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9-15-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5

Well No. 15-16

in SW $\frac{1}{4}$

SW $\frac{1}{4}$

(Company or Operator)

(Lease)

M

Sec. 16

T. 27N

R. 5W

NMPM, Tapacito

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 2-2-56

Date Drilling Completed

3-6-56

Please indicate location:

Elevation 6492' OL

Total Depth 5625'

FPTD

5621'

Top Oil/Gas Pay 3882

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3882-3302'

Open Hole None

Depth

Casing Shoe 5625'

Depth

Tubing 3179

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7688 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 57,000 gals water, 40,000# 20-40 ss, 500 gals MCA

Casing _____ Tubing _____ Date first new

Press. 1053# Press. 1053# oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	220	150
7 5/8	3305	200
1 1/4	3179	

Remarks:

This well is the upper zone of a Mesa Verde - Pictured Cliffs Dual

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 23 1959, 19____

Pacific Northwest Pipeline Corp.

(Company or Operator)

Agent for
Operator

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____

(Signature)
Original signed - L. F. Stone

Title Drilling Superintendent

Send Communications regarding well to:

Name Pacific Northwest Pipeline Corp.

Address 418 1/2 W. Broadway

