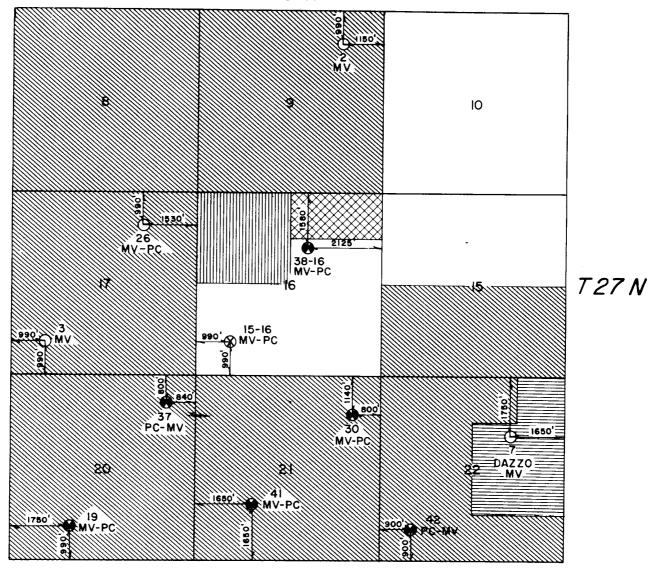
Korthmet Production - Alb Southern Petrolium	APPLICATION	N FOR DUAL COMPLET	гіон
ield Name		County	Date
Gobernador		Rio Arriba	9-10-59
perator Fi Page Matrical Ga	Lease	See Jane 67.5	Well No.
	Section	Township	Range
f Well	16	278	94
. Has the New Mexico Oil Conservation	n Commission heretofo well? YES X N	ore authorized the dual completion	of a well in these same pools or in the sam
. If answer is yes, identify one such in	stance: Order No. 🚨	Kl. Pago I	se, and Well No.: Intural Cas Co. 27-5 Unit, Wall No. 38-16
The following facts are submitted:	U	pper Zone	Lower Zone
a. Name of reservoir	Pictured C	11.550	Maria Vando
b. Top and Bottom of			
Pay Section	3969-3308		4986-5990
(Perforations)			
= lives at sendunction (Oil on Carl)	i		•
c. Type of production (Oil or Gas)			
d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please a. Diagrammatic Sketch of th tervals, tubing strings, incl information as may be perting	e Dual Completion, sl uding diameters and s nent.	etting depth, location and type of	ng size and setting, top of cement, perforate packers and side door chokes, and such other
d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please o. Diagrammatic Sketch of the tervals, tubing strings, inclinformation as may be perting be. Plat showing the location operators of all leases offset. C. Waivers consenting to such been furnished copies of the d. Electrical log of the well.	e Dual Completion, she uding diameters and shent. of all wells on applicating applicant's leasth dual completion from application.* or other acceptable lo	etting depth, location and type of rant's lease, all offset wells on of se. n each offset operator, or in lieu to g with tops and bottoms of produc	ng size and setting, top of cement, perforate packers and side door chokes, and such other fset leases, and the names and addresses of the hereof, evidence that said offset operators ing zones and intervals of perforation indicates.
d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please o. Diagrammatic Sketch of the tervals, tubing strings, inclinformation as may be perting be. Plat showing the location operators of all leases offset. C. Waivers consenting to such been furnished copies of the d. Electrical log of the well.	e Dual Completion, si uding diameters and s nent. of all wells on applic etting applicant's leas h dual completion from a application. * or other acceptable lo available at the time	setting depth, location and type of sant's lease, all offset wells on of se. In each offset operator, or in lieu to g with tops and bottoms of production application is filed, it shall be so	packers and setting, top of cement, perforate packers and side door chokes, and such other fset leases, and the names and addresses of hereof, evidence that said offset operators in ing zones and intervals of perforation indicates that as provided by Rule 112—A.)
d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please a. Diagrammatic Sketch of the tervals, tubing strings, inclinformation as may be pertianted by the Plat showing the location operators of all leases offsets. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not	e Dual Completion, shouding diameters and shent. of all wells on applicating applicant's leasth dual completion from application. or other acceptable lower available at the time on which this well is	setting depth, location and type of sant's lease, all offset wells on of se. In each offset operator, or in lieu to g with tops and bottoms of produc application is filed, it shall be so located together with their correct	ng size and setting, top of cement, perforate packers and side door chokes, and such other feet leases, and the names and addresses of thereof, evidence that said offset operators ing zones and intervals of perforation indicates the said offset as provided by Rule 112-A.)
d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please a. Diagrammatic Sketch of th tervals, tubing strings, incl information as may be pertin b. Plat showing the location operators of all leases offse c. Waivers consenting to such been furnished copies of the d. Electrical log of the well thereon. (If such log is not List all offset operators to the lease	e Dual Completion, shouding diameters and shent. of all wells on applicating applicant's leasth dual completion from application. or other acceptable lower available at the time on which this well is	retting depth, location and type of sant's lease, all offset wells on of se. In each offset operator, or in lieu to g with tops and bottoms of produc application is filed, it shall be substantiated together with their correct	ng size and setting, top of cement, perforate packers and side door chokes, and such ot fset leases, and the names and addresses thereof, evidence that said offset operators ing zones and intervals of perforation indicabilities as provided by Rule 112-A.)

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation

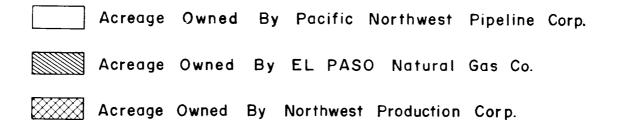
Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R 5 W



LOCATION OF PROPOSED DUAL PICTURED CLIFFS - MESA VERDE SAN JUAN 27-5 WELL NO. 15-16



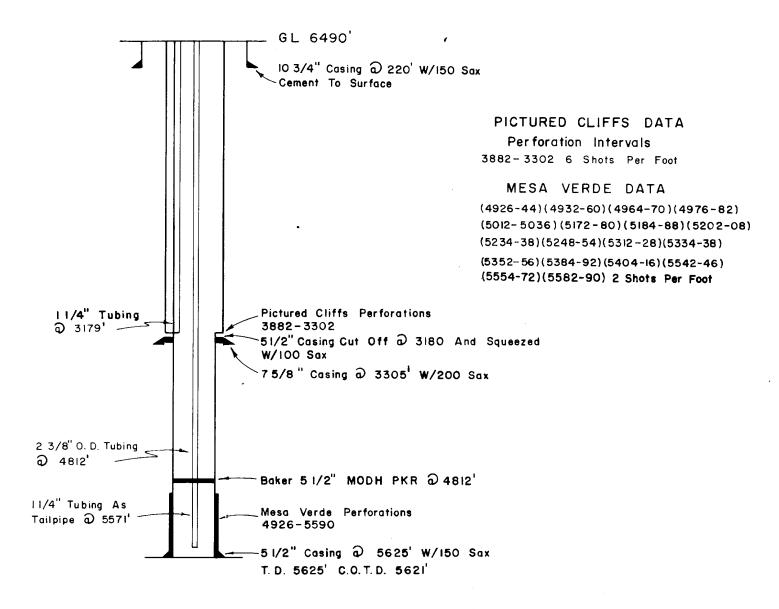
My Commission Expires 1-21-61

1 - W. G. Cutler 1 - File

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

6-1-56

PACKER_SETTING AFF	TDAVTT
(Dual Completio	
STATE OF New Mexico)ss	
County of Sen Juan	
L. A. Bedford , being fir	st duly sworn according to law, upon his
oath deposes and says:	
That he is of lawful age and has set cut.	full knowledge of the facts herein below
That he is employed by Pacific 1	orthwest Piveline Corpin the capacity
of Drilling Engineer and as such	is its authorized agent.
That on August 7, , 1959 , h	e personally supervised the setting of
	El Paso Hatural Gas Co.'s 's
(Make and Type of Packer)	(Operator)
San Juan 27-5	Well No. 15-16 , located in Unit
(lease) Letter M , Section 16 , Townshi	
	p, range, while,
Rio Arribe County, New Mexico.	
That said packer was set at a sub	surface depth of 4811.75 feet,
said depth measurement having been furnishe	d by Tubing Neasurement .
That the purpose of setting this annular space between the two strings of pi prevent the commingling, within the well-bo below the packer with fluids produced from packer was properly set and that it did, wh seal off the annular space between the two such manner as that it prevented any moveme	re, of fluids produced from a stratum a stratum above the packer. That this en set, effectively and absolutely strings of pipe where it was set in
	Pacific Morthwest Pipeline Corporation Agent for El(Company)Paso Matural Gas Co
	L. A. Bedford
	(its Agent)
Subscribed and sworn to before me this the_19_59	10th day of Sept., AD,
	Original Signed - Lawrence Blair Hall
	Notary Public in and for the County of San Juan, New Mexico



VERTICAL SCALE I"=1000'
ALL MEASUREMENTS RKB = G.L. + 12.0 FT.

PACIFIC NORTHWEST PIPELINE CORP. Farmington, New Mexico

Diagramatic Sketch Of Dual Gas Completion For San Juan 27-5 Well No. 15-16 In Mesa Verde And Pictured Cliffs Formations 990' FSL And 990' FWL, Sec. 16, T 27 N R 5 W N. M.P.M. Rio Arriba County, New Mexico.

MISS XXXX

September 14, 1959

Mr. Faul Neuenschwander Southern Petroleum Company Sistersville, West Virginia

Dear Sir:

This is to notify you, a holder of offset acreage, that Pacific Northwest Pipeline Corporation has reworked and dually completed the Unit 27-5, Well No. 15-16, on August 26, 1959. The well is a Mesa Verde - Pictured Cliffs dual located 990' from the West line 990' from the South line in Section 16, Township 27N, Range 5W, Rio Arriba County, New Mexico.

The Pictured Cliffs was tested on August 19, 1959 and had a calculated Absolute Open Flow of 7688 mer per day.

The Mesa Verde was retested on August 26, 1959 and had a calculated Absolute Open Flow of 1571 mef per day.

Very truly yours.

L. F. Stone Drilling Superintendent

LF6:pls

- ce: 2 New Hexico Oil Conservation Commission Astee, New Mexico
 - 2 New Mexico Oil Conservation Commission Santa Fe, New Mexico
 - 1 Mr. W. G. Cutler Salt Lake City, Utah
 - 1 File

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december the 1959

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the instance diffe was casted an August 19, 1959 and usin a minutered Absolute Open Fins of 7600 and pen day.

The Mass Verne was intered in August 20, 1959 and han a role classed Abioluve Owen Flow of 1971 had been day.

Very souls yours,

L. F. Stone Driving Union and design

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- c a . New Maxico Oil Conservation Commission Acto., New Mexico d . New Maxico Oil Conservation Commission Santa Fe, New Maxico
 - Mr. W. G. Cutler Sain Leir Clay, Utto
 - ta Milia

418 XXXX

September 14, 1959

Mr. Ray Phillips Northwest Production Corporation 520 Simms Building Albuquerque, New Mexico

Dear Sir:

This is to notify you, a holder of offset acreage, that Pacific Northwest Pipeline Corporation has reworked and dually completed the Unit 27-5, Well No. 15-16, on August 26, 1959. The well is a Mesa Verde - Pictured Cliffs dual located 990' from the West line 990' from the South line in Section 16, Township 27N, Range 5W, Rio Arriba County, New Mexico.

The Pictured Cliffs was tested on August 19, 1959 and had a Calculated Absolute Open Flow of 7688 mcf per day.

The Mesa Verde was retested on August 26, 1959 and has a Calculated Absolute Open Flow of 1571 mcf per day.

Very truly yours,

L. F. Stone Drilling Superintendent

LFS:pls

cc: 2 - New Mexico Oil Conservation Commission - Aztec, New Mexico

2 - New Mexico Oil Conservation Commission - Santa Fe, New Mexico

1 - Mr. W. G. Cutler - Salt Lake City, Utah

1 - File

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Segvenber 14, 1959

M . Hay Fulling Morriages Production Opropertion 20 Singe Building Albuquerque, New Mexico

*013 S#86

This is to notify you, a botter of officet wareage, that Pacific Moschwest Pipeline Corporation has reworked and duality completed the Unite 27-5, Well No. 15-16, on August 26, 1959. The well is a Mess Verde - Pictured Chiffe duet Located 990' from the West Line 990' from the South line in Section 16, Township 27N, Range 5W, Rio Andle County, New Mexico.

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Very truly yours,

L. F. Stone Drilling Superintendent

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ad: 2 - New Mexico Oil Conservation Commission - Aztec, New Mexico

2 - New Mexico Oil Conservation Commission - Sants Fe, New Mexico

L - Mr. W. G. Cutler - Salt Lake City, Utah

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