

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC. Lease SAN JUAN 27-5 UNIT Well No. 15
Location
of Well: Unit M Sect. 16 Twp. 027N Rge. 005W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOW	TUBING
Lower Completion	MESAVERDE	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>5-7-96</u>	<u>64 days</u>	<u>381</u>	
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	<u>5-7-96</u>	<u>62 "</u>	<u>640</u>	

FLOW TEST NO. 1

Commenced at (hour, date)* <u>7-9-96</u>				Zone producing (Upper or Lower) <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion	TEMP	
<u>7-9</u>	<u>62 Day</u>	<u>381</u>	<u>640</u>		<u>open lower zone</u>
<u>7-10</u>	<u>63 Day</u>	<u>381</u>	<u>431</u>		
<u>7-11</u>	<u>64 Day</u>	<u>381</u>	<u>335</u>		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Page 2

FLOW TEST NO. 2

Time (hour, date)**				Zone producing (Upper or Lower):	
Time (date)	LAPSED TIME SINCE**	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____
 Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____
 Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ JUL 30 1996 _____ Operator: _____ MERIDIAN OIL INC.
 New Mexico Oil Conservation Division _____ By: _____ DOLORES DI
 By: _____ Johnny Robinson _____ Title: _____ OPERATION ASSISTANT
 Title: _____ Deputy Oil & Gas Inspector _____ Date: _____ 7-26-96

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be conducted on a completely completed well within seven days after actual completion of the well, and shall be conducted by the operator or a qualified person. The test shall be conducted on a well which has been shut-in for a minimum of seven days. The test shall be conducted on a well which has been shut-in for a minimum of seven days. The test shall be conducted on a well which has been shut-in for a minimum of seven days.
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