District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department Form C-104

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

District IV PO Box 2088, Santa Fe, NM 87504-2088 AMMENDED REPORT ALLOWABLE AND AUTHORIZATION TO TRANSPORT										DED REPORT	
I	RE					UTHORIZA	ATION TO				
Operator Name and Address  Burlington Resources Oil & Gas								<sup>2</sup> OGRID Number 14538			
PO Box 4289								Reason for Filing Code			
Farm	NM 874	99				CO - 7/11/96					
^ API Number , Pool						Name ° Pool Code			,		
30-039-7042				TA	TAPACITO P.C. (PRO GAS)				85920		
<sup>7</sup> Property Code 007454					* Property Name			<sup>9</sup> Well Number			
	0074	154			SAN JUAN 27-5 UNIT			#15			
II. 10 Surfa	ce Locat	ion					1		•••		
UI or lot no. M	Section 16	Townsh 02		Range 005W	Lot.Idn	Feet from the 990	North/South Line S	Feet from the 990	East/West Line W	County RIO	
			/14			990				ARRIBA	
11 Bottom Hole Location											
UI or lot no.	Section	Townsh	пр	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code		13 Producing M	ethod Code	<sup>14</sup> Gas Co	nnection Date	15 C-129 Permit	Number 1 16	C-129 Effective Da	te 17 C-129 i	Expiration Date	
		Ü								S. p. a. i.e.	
III. Oil an	d Gas Tr	ansporter	·s	l							
18 Tran	sporter		Transport		20 P	OD	2	O/G	1	TR Location	
OGRID 25244				SERVICES CO				G		and Description M-16-T027N-R005W	
			X 58900 AKE CITY,	UT 84158-	58-						
		0900						•			
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<b>l</b>					I		1		1		
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IV Produ	ced Wate				-						
IV. Produced Water						24 POD ULSTR Location and Description					
V Wall C	ompletio		_								
V. Well C	ompletio		<sup>26</sup> Ready	Date	27 *	ΓD	28	PBTD	<sup>29</sup> Perfo	prations	
			<sup>26</sup> Ready	Date	27 *	гр	28	РВТО	<sup>29</sup> Perfo	prations	
<sup>25</sup> Spu				Date			28 Depth Set	PBTD	<sup>29</sup> Perfo		
<sup>25</sup> Spu	d Date							РВТО			
<sup>25</sup> Spu	d Date							PBTD			
<sup>25</sup> Spu	d Date							PBTD			
<sup>25</sup> Spu	d Date							PBTD			
<sup>25</sup> Spu	d Date							PBTD			
25 Spu 3	d Date	n Data						PBTD			
VI. Well 7	d Date  Hole Size	n Data	,	** Casing & Tub	ing Size	32	Depth Set		33 Sacks Cen	nent	
25 Spu 3.	d Date  Hole Size	n Data	,		ing Size		Depth Set	PBTD  Tbg. Pressure		nent	
<sup>25</sup> Spu	d Date  Hole Size	n Data	,	** Casing & Tub	ing Size	32	Depth Set		39 Csg. Pro	nent	
VI. Well 7	d Date  Hole Size	n Data	,	<sup>34</sup> Casing & Tub	ing Size	37 Test Length	Depth Set	Tbg. Pressure	33 Sacks Cen	nent	
VI. Well 7  4 Date New Oil  4 Choke Size	d Date  Hole Size  Fest Data	n Data  33 Gas Deliver 41 Oil 42 of the Oil C	ry Date	Test Da  Test Da  Water  Division have	oing Size	37 Test Length 43 Gas	Depth Set	Tbg. Pressure	39 Csg. Pro	essure	
VI. Well 7  14 Date New Oil  42 Choke Size	Hole Size  Fest Data  fy that the rule e information	n Data  33 Gas Deliver 41 Oil 42 of the Oil C	ry Date	Test Da  Test Da  Water  Division have	oing Size	37 Test Length 43 Gas	Depth Set	Tbg. Pressure	39 Csg. Pro	essure	
VI. Well 7  Well 7  Date New Oil  Choke Size  I hereby certif with and that the knowledge and	Test Data  fy that the rule e information belief.	" Oil "Softhe Oil Cgiven above i	ry Date	Test Da  Test Da  Water  Division have	oing Size	37 Test Length 43 Gas	Depth Set	Tbg. Pressure AOF SERVATION	39 Csg. Pro	essure	
VI. Well 7  14 Date New Oil  42 Choke Size  45 I hereby certif with and that the knowledge and Signature:	Test Data  fy that the rule e information belief.	" Oil "Softhe Oil Cgiven above i	ry Date	Test Da  Test Da  Water  Division have	oing Size	37 Test Length 43 Gas	Depth Set  38  44  DIL CONS  Frank T.	Tbg. Pressure AOF SERVATION Chavez	39 Csg. Pro	essure	
VI. Well 7  * Date New Oil  * Choke Size  * I hereby certif with and that th knowledge and Signature:  Printed Name: Dolores Di	Test Data  fy that the rule e information belief.	" Oil "Softhe Oil Cgiven above i	ry Date	Test Da  Test Da  Water  Division have	oing Size	37 Test Length 43 Gas	Depth Set  38  44  DIL CONS  Frank T.	Tbg. Pressure AOF SERVATION	39 Csg. Pro	essure	
VI. Well 7  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and Signature:  Printed Name:	Fest Data  fy that the rule e information belief.	n Data  "" Oil  "Softhe Oil Cogiven above in the control of the co	ry Date	Test Da  Test Da  Water  Division have	oing Size	37 Test Length 43 Gas Approved by:	Depth Set  DIL CONS  Frank T.  District S	Tbg. Pressure AOF SERVATION Chavez Supervisor	39 Csg. Pro	essure	
VI. Well 7  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date:	Fest Data  fy that the rule e information belief.	n Data  "" Oil  "Softhe Oil Cogiven above in the control of the co	ry Date	36 Test Da  42 Water on Division have complete to the	tte  be been complied best of my	37 Test Length 43 Gas  Approved by: Title:	Depth Set  38  DIL CONS  Frank T.  District S	Tbg. Pressure AOF SERVATION Chavez Supervisor	39 Csg. Pro	essure	
VI. Well 7  " Date New Oil  " Choke Size  " I hereby certif with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  " If this is a cha	Fy that the rule e information belief.  Associat	n Data  "" Gas Deliver  " Oil es of the Oil C given above i	ry Date  onservatic s true and	36 Test Da  42 Water on Division have complete to the	oing Size	37 Test Length 43 Gas  Approved by: Title: Approved Date:	Depth Set  38  DIL CONS  Frank T.  District S	Tbg. Pressure AOF SERVATION Chavez Supervisor	39 Csg. Pro	essure	
VI. Well 7  ** Date New Oil  ** Choke Size  ** I hereby certif with and that the knowledge and Signature:  Printed Name: Dolores Di Title: Production Date: 7/11/96  ** If this is a chal4538 Meridian (	Fest Data  fy that the rule e information belief.  Associat  Associat Dil Production vious Operate	or fill in the O	ry Date  onservatic s true and	36 Test Da  42 Water on Division have complete to the	tte  best of my	37 Test Length 43 Gas  Approved by: Title: Approved Date:	Dill CONS Frank T. District S July 11,	Tbg. Pressure AOF SERVATION Chavez Supervisor	39 Csg. Pro	essure	