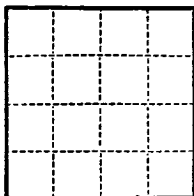


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBudget Bureau No. 42-R-360.2.
Approval expires 12-31-55.Indian Agency Jicarilla Tribal
Contract #89, Tract #178
Allottee _____
Lesse No. Jicarilla "X"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 25, 1957

Well No. Jicarilla "X" is located 990 ft. from N line and 990 ft. from W line of sec. 15SW 1/4 Section 15

(1/4 Sec. and Sec. No.)

27-N

(Twp.)

3-W

(Range)

N.M.P.M.

(Meridian)

Antonieta of Blanco

(Field)

Rio Arriba

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 7079 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud logging jobs, cementing points, and all other important proposed work)

We propose to drill the above well to a Total Depth of 6300' with Rotary Tools. We expect to test the following zones at the following approximate depths if indicative of oil or gas show:

SAND
Pictured Cliffs
Mesa Verde

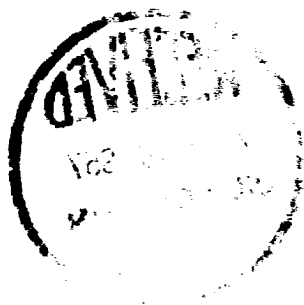
EXPECTED TOP
5000'
6300'

We expect to test any other zones that appear productive of oil or gas.

CASING PROGRAM: Approximately 300' of 10-3/4" Surface Casing w/approximately 300 sx cement, approximately 4200' of 7-5/8" intermediate casing w/approximately 150 sx cement, approximately 2300' of 5-1/2" liner w/approximately 200 sx cement on bottom and will squeeze top of liner w/approximately 200 sx cement. We propose to perforate and sandwaterfrees productive zones in the Pictured Cliffs and Mesa Verde zones for completion.

It is understood that this plan must receive approval in writing by the Geological Survey before operations may be commenced.

Company Magnolia Petroleum CompanyAddress Box 633Midland, TexasBy A. T. Olson
Title Division Superintendent



Form C-128

Date April 11, 1959

Date Surveyed March 2, 2014
W. L. Lee
 Registered Professional Engineer and/or Land Surveyor

NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date April 2, 1957

Operator MAGNOLIA PETROLEUM COMPANY Lease 111-111-111

Well No. Three (3) Section 15 Township 21N Range 21E NMPM

Located 200 Feet From South Line, 200 Feet From East Line,

San Antonio

County, New Mexico.

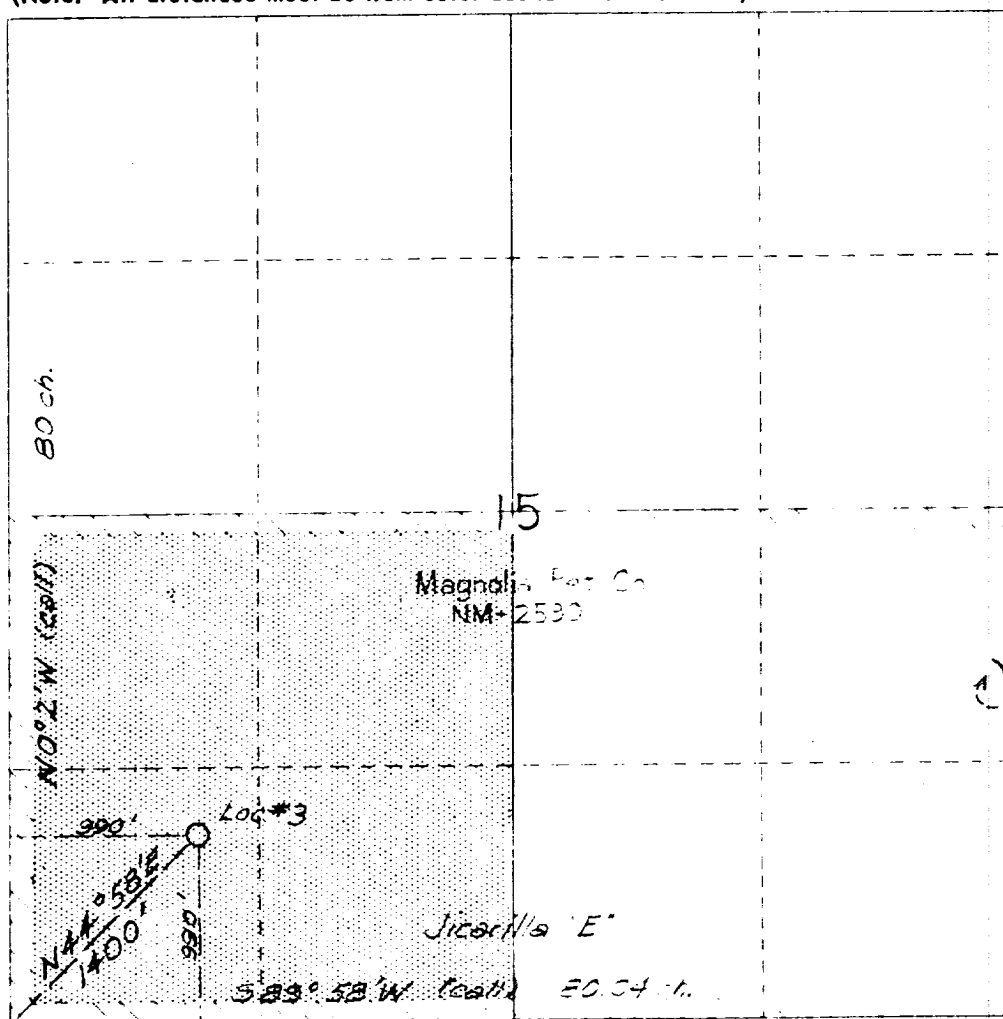
G. L. Elevation 5200

Name of Producing Formation Permian

Pool 111-111-111

Dedicated Acreage 1.00

(Note: All distances must be from outer boundaries of Section)



LEGEND

Lease
Boundary

1.00 acres

1. Is this Well a Dual Comp.? Yes X No. _____

2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No X

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Name R. T. GERMAN
Position Division Superintendent
Representing Magnolia Petroleum Company
Address Box 633 - Midland, Texas

Date Surveyed March 21, 1957

W. D. G. in
Registered Professional Engineer and/or Land Surveyor
#1225