

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 29, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Hearilla "E", Well No. 3 PG, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 15, T. 27N, R. 3W, NMPM., Pictured Cliffs Pool
Unit Letter

Rio Arriba

County. Date Spudded 5-12-57

Date Drilling Completed 6-13-57

Please indicate location:

Elevation 7069

Total Depth 6250 PBD 6193

Top ~~3860~~/Gas Pay 3860

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3860-3992

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 413 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand Wtr Pres w/50,000 gals wtr & 50,000# Sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. 1800 oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Corporation - Wetmore connection.

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	314	200
7 5/8	4235	125
5 1/2 Liner	2183	200

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 29, 1957

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

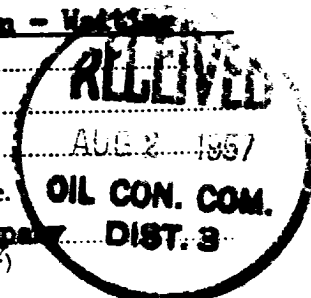
Title Supervisor Dist. # 3

By: [Signature]
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
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Operator	/	
Santa Fe	/	
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File	/	✓