NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) — July 29, 1957 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company (Company or Operator) Jicarilla "E" (Lease), Well No. 3 NW, in SW ¼ SW ¼,

M Unit Letter, Sec. 15, T. 27N, R. 3W, NMPM., Mesaverde Pool

Rio Arriba County. Date Spudded 5-12-57 Date Drilling Completed 6-13-57

Elevation 7069 Total Depth 6250 PBTD 6193

Top ~~Oil~~/Gas Pay 5655 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5655-6177

Open Hole ____ Depth Casing Shoe ____ Depth Tubing ____

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: 2541 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand Wtr Frac w/130,000 gals wtr & 130,000# sand

Casing Press. 2200 Tubing Press. ____ Date first new oil run to tanks ____

Oil Transporter ____

Gas Transporter Pacific Northwest Pipeline Corporation - Waiting connection.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
990 990 N	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	314	200
7 5/8	4235	125
5 1/2 Liner	2183	200

Remarks: ____

RECEIVED
AUG 2 1957
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 29, 19 57

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Magnolia Petroleum Company (Company or Operator)

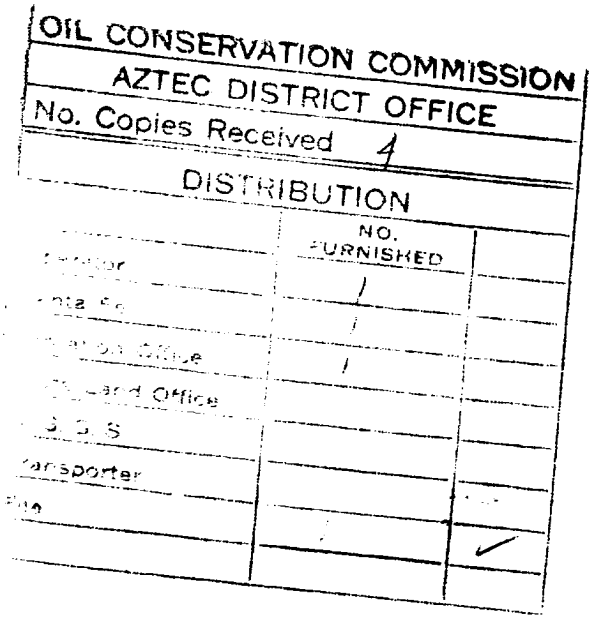
By: Lee E. Hansson (Signature)

Title District Superintendent

Send Communications regarding well to:

Name ____

Address ____


OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 4
DISTRIBUTION

	NO. FURNISHED	
[illegible]or	1	
[illegible] Co	1	
[illegible] Office	1	
[illegible] Land Office		
U. S. G. S.		
[illegible]ansporter		
File		✓