

NEXT ENERGY INFORMATION COMMISSION
 PETROLEUM AVAILABLE

Form C-104
 Supersedes OIL C-104 and C-105
 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRODUCTION OFFICE	

Operator

Mobil Oil Corporation

Address

Box 633, Midland, Texas

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☒

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Sanarella E</i>	Well No. <i>3</i>	Well Name, including location <i>Sanarella Pictorial Cliffs</i>	Kind of Lease State, Federal or Free <i>Federal</i>	Lease No.
Location				
Unit Letter <i>M</i>	<i>990</i>	Feet From The <i>South</i> Line and	<i>990</i>	Feet From The <i>West</i>
Line of Section <i>15</i>	Township <i>27 N</i>	Range <i>3 W</i>	NMPM, <i>Rio Arriba</i>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
<i>North West Pipe Line Corp. System</i>	<i>xxx</i>	<i>501 Airport Dr., Farmington, N. M. 87401</i>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. J. McDaniel
 (Signature)

Authorized Agent

12-1-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 7 1974**

BY *Original Signed by A. R. Kendrick*
 TITLE *PETROLEUM ENGINEER DIST. NO. 3*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well's test results with RULE 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.