Appropriate District Utrice DISTRICT I P.O. Box 1980, Hobbs, NM 88240

LINERT, ITHERES WAS CREWN CONTROL OF PROPERTY. OIL CONSERVATION DIVISION

DISTRICT II

P.O. Box 2088
Same Fa New Mexico 87504-2088

P.O. Diewe DD, Fame, 1411		34	ina re,	, IVEW IV	EXICO 6750	74-2000					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					BLE AND						
<u>I.</u>	TO	TRA	ANSP(ORT OI	L AND NA	TUHAL G		API No.			
Operator Mobil Producing TX. & N.M.	Inc., Thru it	ts Ag	ent Mo	obil Exp	I. & Prod.	U.s. Inc.	Well	ATT NO.	· · · · · · · · · · · · · · · · · · ·		
Address P.O. Box 633 Midland,	Texas 7970	2									
Resecu(s) for Filing (Check proper box)						er (Please exp					
New Well	Ch		Тлавро					NSATE GA			
Recompletion	Oil	_	Dry Ge		W	ILLIAMS E	NEMGY CO	R. EFFEC	11VE 6-1-	.90	
Change in Operator	Casinghead G	<u> </u>	Conden								
If change of operator give name and address of previous operator								· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL							9	icaulla			
Lease Name Ji@ARILLA E	į		1					of Lease Federal or Fee	_	ease No.	
Location		<u>. </u>	1BI	anco.	Mesa V	erde					
Unit Latter M	: 990		. Feet Fro	on The _	SLim	and99) Fe	et From The _	W	Line	
			_			m. D	io Arri	ha		C	
Section 15 Townsh	ip 27-N		Range	_3-W	, NN	(PM, R∶	IO AII.	LDa		County	
III. DESIGNATION OF TRAI				NATU	RAL GAS		University of	anne of this fo	is to be so		
Name of Authorized Transporter of Oil		or Condensate						copy of this fo			
Gary-Williams Ener Name of Authorized Transporter of Casi	gy Cor -	y Cor head Gas or Dry Gas X						e 5300 copy of this fo			
Northwest Pipeline		tio	•		295 Ch	ipeta V	vay,Sal	t Lake	City,	UT 8411	
If well produces oil or liquids, give location of tanks.	Unit Sec	<u>.</u>	Т w p.	Rge.	is gas actually	connected?	Whea	7			
If this production is commingled with that IV. COMPLETION DATA	from any other le	sase or ;	pool, give	e comming	ling order numb	er					
Designate Type of Completion		il Well	G	as Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Data Spudded	Date Compl. R	eady to	Prod.		Total Depth		<u></u>	P.B.T.D.	_	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay			Tubing Depth			
					.			Depth Casing	Shoe		
	מודד	ING	CASIN	G AND	CEMENTIN	IG RECOR	D				
HOLE SIZE					DEPTH SET			SACKS CEMENT			
					ļ						
	 										
V. TEST DATA AND REQUE	ST FOR ALL	OWA	BLE					i			
OIL WELL (Test must be after	recovery of total v	olume o	of load or	il and must	be equal to or	exceed top alle	owable for this	depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	dun To Tank Date of Test				Producing Me	thod (Flow, p	emp, gas lyt, e	E FA			
Length of Test	Tubing Pressure				Casing Pressure			Chote Se			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		1 1 1890	Cas- MCF			
GAS WELL	<u></u>						ON. D	IV.			
Actual Prod. Test - MCF/D	Length of Test	Length of Test				Bbls. Coodensate/MMCF			Gravity of Condensate		
						78		O also Sies			
Testing Method (pilot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)				re (Shut-ia)		Choke Size			
VI. OPERATOR CERTIFIC				CE		אוו כטי	ISERV	ATION I	אואופור	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my			B ADOVE		Data	Annrous	d	JUN 1	1 1990		
Ni i N .					Date	Approve		\ .			
Signature More Distriction a line with the					By But I Chang						
SHIRLEY TOOD			rii. Pi Dii.				SUP	ERVISOR	DISTRIC	T /3	
Printed Name 6-8-90	Title										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)688-2585 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.