

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

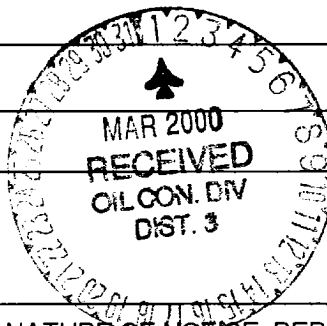
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL, Sec. 15, T27N, R3W, N.M.P.M.



5. Lease Designation and Serial No.

JIC CONT 89

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 89

3

9. API Well No.

30-039-07044

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Plug PC | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to excessive water production, it is intended to plug and abandoned the Pictured Cliffs as follows:

1. MIRU. TOH and lay down PC tubing. Release seal assembly and TOH.
2. TIH and set RBP at 4100'. TOH.
3. TIH with packer set at 4000'. Test RBP. PUH to 3600'. Squeeze cement PC perfs 3860'-3992' with 100 sks cement. TOH.
4. TIH with bit. Drill out squeeze. Test casing to 500 psi. TOH.
5. TIH and retrieve RBP. TOH.
6. TIH with packer milling assembly. Mill out Model D at 5633'. TOH.
7. TIH and clean out to 6190' with air mist. Land tubing at 6050'. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp

Title Production Assistant

Date 2/7/00

(This space for Federal or State office use)

Lands and Mineral Management

Approved by [Signature]

Title

Date 2/7/00

Conditions of approval, if any: