

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL, 990' FWL, Sec. 15, T27N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

JIC CONT 89

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 89 3

9. API Well No.

30-039-07044

10. Field and Pool, or exploratory Area

Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug PC

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/25/00 MIRU. TOH with 123 jts 1 1/4" tubing (L.D. 103 jts) TOH with 202 jts 2 3/8" tubing.
3/27/00 RIH with RBP set @ 4078'. TIH with packer and test RBP to 1000 psi - ok. Packer set @ 4016'. POOH and set packer @ 3704'. Estimated rate 2 1/2 BPM @ 500#.
3/28/00 RU cementers. Squeeze PC with 150 sks class "C" with 2% CaCL2. .3% fluid loss RD cementers. WOC.
3/29/00 TOH with packer. TIH with 6 3/4" bit, tag cement @ 3800', drill cement to 4000'. Test squeeze to 500# - ok. TOH with bit.
4/3/00 TIH, retrieve RBP. TOH. TIH and mill over model "D" packer @ 5633'. TOH, LD packer.
4/4/00 TIH with 2 3/8" production tubing, tag fill @ 6050', clean out to 6193'. Land tubing @ 6130'. SN @ 6100' ND BOP NU wellhead. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp

Title Production Assistant

Date 4/7/00

(This space for Federal or State office use)

Approved by [Signature]

Title PE

Date 4/18/00

Conditions of approval, if any: